



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH )  
JERSEY GAS COMPANY FOR APPROVAL TO REVISE ) ORDER ADOPTING  
THE COST RECOVERY CHARGE ASSOCIATED WITH ) STIPULATION  
ENERGY EFFICIENCY PROGRAMS ("EET CHARGE") ) DOCKET NO. GR20060436

**Parties of Record:**

**Deborah M. Franco, Esq.**, on behalf of South Jersey Gas Company  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On June 19, 2020, South Jersey Gas Company ("SJG or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval to increase the Company's Energy Efficiency Tracker ("EET") rate ("June 2020 Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by SJG, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's request to revise its EET rate.

**BACKGROUND AND PROCEDURAL HISTORY**

By Order dated July 24, 2009, the Board authorized SJG to implement a number of Energy Efficiency Programs ("EETPs") over a two (2) year period to promote energy efficiency and conservation while stimulating the State's economy.<sup>1</sup> The July 2009 Order also authorized the Company to defer and recover all reasonable and prudent costs associated with the EETPs including both Company investments in the EETPs as well as incremental operating and maintenance ("O&M") costs. These costs were to be recovered through the EET.

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<sup>1</sup> In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker "EET") Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. EO09010056 and GO09010059, Order dated July 24, 2009 ("July 2009 Order"). SJG was authorized to offer the following EETPs: 1) Enhanced Residential Heating, Venting, and Air Conditioning ("HVAC") Rebate Program; 2) Residential Home Performance Finance Energy Efficiency Program; 3) Combined Heat and Power Program; 4) Commercial Customer Direct Install Financing Program; and 5) Non-Residential Energy Efficiency Investment).

The EET cost recovery mechanism provided for two (2) different treatments of the costs. The first part of the EET allows the Company to earn a return on the investments and recover the amortization of the regulatory asset to be created upon SJG's balance sheet that is associated with the Company's investments in EEPs. The second part of the EET allows SJG recovery of incremental O&M expenses associated with the EEPs. Pursuant to the July 2009 Order, the Company is required to submit annual EEP cost recovery filings to establish future EET rates. The annual filings were to include certain information including investment levels, operating costs, and employment. Pursuant to the July 2009 Order, the initial EET rate was established as \$0.0024 per therm.<sup>2</sup>

On July 9, 2010, the Company submitted its first annual EET filing with the Board under Docket No. GO10070466. Subsequently, on June 1, 2011, SJG submitted its second annual EET under Docket No. GR11060336. By Order dated September 13, 2012, the Board authorized SJG to implement an EET rate of \$0.0096 per therm to resolve both the first and second EET filings.<sup>3</sup>

By Order dated January 19, 2011, the Board authorized SJG to extend its EEPs by one (1) year to allow SJG to carryover individual program under-spending until December 31, 2011, as well as to allow SJG's monthly program investment and incremental O&M costs associated with the EEPs to continue until April 30, 2012.<sup>4</sup> In addition, the January 2011 Order authorized the reallocation of money within the EEP budgets as requested by SJG.

On May 3, 2012, SJG filed a petition in Docket No. GO12050363 seeking authorization to implement a new set of EEPs ("EEP II Proceeding"). During the pendency of the EEP II Proceeding, SJG filed another petition in Docket No. GO12060492 seeking to extend its current EEPs and the EET through December 31, 2012 to permit the Company to spend the remaining unexpended EEP budget. By Order dated August 15, 2012, the Board approved a stipulation authorizing SJG to extend its EEPs within the currently approved budget until the remaining unexpended funds were exhausted or until such time as the Board made a determination in the EEP II Proceeding, whichever occurred first.<sup>5</sup> The August 2012 Order also authorized a reallocation of money within the EEP budgets.

On June 1, 2012, the Company submitted its third annual EET filing with the Board in Docket No. GR12060473. By Order dated January 23, 2013, during the pendency of the EEP II Proceeding and the third annual EET filing, the Board authorized SJG to extend its EEPs through June 2013, along with a budget for the extension.<sup>6</sup> By Order dated June 21, 2013, the Board authorized SJG to continue its Residential Home Performance and Finance Energy Efficiency Program, its Non-

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<sup>2</sup> All rates quoted herein include Sales and Use Tax and Public Utility Assessment (collectively, "Taxes").

<sup>3</sup> In re the Petition of South Jersey Gas Company for Approval of the Cost Recovery Associated with Energy Efficiency Programs (2010) and In re the Petition of South Jersey Gas Company for Approval of the Cost Recovery Associated with Energy Efficiency Programs (2011), BPU Docket Nos. GO10070466 and GR11060336, Order dated September 13, 2012.

<sup>4</sup> In re the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket No. GO10110861, Order dated January 19, 2011 ("January 2011 Order").

<sup>5</sup> In re the Petition of South Jersey Gas Company for Approval to Extend the Company's Board-Approved Energy Efficiency Programs and to Transfer Funding Amongst the Individual Programs, BPU Docket No. GO12060492, Order dated August 15, 2012 ("August 2012 Order").

<sup>6</sup> In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated January 23, 2013.

Residential Energy Efficiency Investment Program, its Enhanced Residential HVAC Rebate Program and its Commercial Customer Direct Install Financing Program (collectively, "EEP II Programs") through June 2015.<sup>7</sup> Pursuant to the June 2013 Order, an initial rate of \$0.0035 per therm associated with the approved EEP II Programs was set ("EET Extension Rate").

On May 31, 2013, the Company submitted its fourth annual EET filing with the Board in Docket No. GR13050435. By Order dated September 30, 2014, the Board authorized SJG to implement an EET rate of \$0.0134 per therm to resolve both the third and fourth EET filings.<sup>8</sup> When combined with the EET Extension Rate of \$0.0035 per therm approved by the Board in the June 2013 Order, the total EET rate was \$0.0169 per therm, effective October 1, 2014.

On May 30, 2014, the Company submitted its fifth annual EET filing with the Board in Docket No. GR14050509 seeking Board approval to increase the then existing total EET rate to \$0.015577 per therm. However, due to the rate approved in the Board's September 2014 Order, the requested rate of \$0.015577 per therm, reflected a decrease from the current rate of \$0.0169 per therm.

On June 1, 2015, the Company submitted its sixth annual EET filing with the Board in Docket No. GR15060643, seeking Board approval to decrease the then current EET rate from \$0.0169 per therm to \$0.003252 per therm.

On January 20, 2015, SJG filed a petition with the Board seeking approval to continue its EEPs for a three (3) year period, with a total budget of \$56 million. By Order dated August 19, 2015, the Board approved a stipulation further extending certain EEPs offered by SJG. Pursuant to the August 2015 Order, an initial rate of \$0.004494 per therm was established for the EEP III Extension Programs. When combined with the then current total EET rate of \$0.0169 per therm, the total EET rate in effect was \$0.021394 per therm, effective September 1, 2015.<sup>9</sup>

By Order dated February 24, 2016, the Board authorized a decrease in SJG's EET rate to \$0.07302 per therm, to resolve both the fifth and sixth EET filings.<sup>10</sup>

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<sup>7</sup> In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 ("June 2013 Order").

<sup>8</sup> In re the Petition of South Jersey Gas Company for Approval of an Increase in the Cost Recovery Associated with Energy Efficiency Programs AND In re the Petition of South Jersey Gas Company for Approval of an Increase in the Cost Recovery Associated with Energy Efficiency Programs, BPU Docket Nos. GR12060473 and GR13050435, Order dated September 30, 2014 ("September 2014 Order").

<sup>9</sup> In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 ("August 2015 Order"). The August 2015 Order authorized SJG to offer the following programs: 1) Residential Home Performance and Finance Energy Efficiency Program; 2) Non-Residential Energy Efficiency Investment Program; 3) Enhanced Essential HVAC Rebate Program; 4) Commercial Customer Direct Install Financing Program; and 5) OPOWER pilot program ("EEP Extension III Programs").

<sup>10</sup> In re the Petition of South Jersey Gas Company for Approval of an Increase to the Cost Recovery Charge Associated with Energy Efficiency Programs (2014) and the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs (2015), BPU Docket Nos. GR14050509 and GR15060643, Order dated February 24, 2016.

On June 1, 2016, the Company submitted its seventh annual EET filing with the Board, under Docket No. GR16060491, seeking Board approval to decrease its EET rate. By Order dated October 31, 2016, the Board authorized a decrease in the EET rate to \$0.004576 per therm to resolve the seventh EET filing.<sup>11</sup>

On November 4, 2016, SJG filed a Letter Petition with the Board seeking approval for an extension to their existing EEP's through December 31, 2018. By Order dated January 25, 2017, the Board approved the requested extension until December 31, 2018, with no additional funding.<sup>12</sup>

On June 23, 2017, the Company submitted its eighth annual EET filing with the Board, under Docket No. GR17060673, seeking Board approval to increase its EET rate. By Order dated November 21, 2017, the Board authorized an increase of the EET rate to \$0.009166 per therm to resolve the eighth EET filing.<sup>13</sup>

On March 27, 2018, the Company filed a petition with the Board, in Docket No. GO18030350, seeking Board approval to extend its approved EEPs with certain modifications and to implement new EEPs for a five (5) year period with an overall budget of \$195 million. By Order dated October 29, 2018, the Board approved a stipulation further extending the program, with modifications, for an additional three (3) year period with an overall budget of approximately \$81.3 million.<sup>14</sup> Pursuant to the October 2018 Order, an initial rate of \$0.008117 per therm was established for the EEP IV Extension Programs.

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<sup>11</sup> In re the Petition of South Jersey Gas Company for Approval of an Increase to the Cost Recovery Charge Associated with Energy Efficiency Programs (2014) and the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs (2016), BPU Docket No. GR16060491, Order dated October 31, 2016. On November 14, 2016 the Secretary of the Board issued a letter under Docket No. ER16111054 to all New Jersey electric and gas utilities, pursuant to P.L. 2016, c. 57, stating that the SUT to be charged to customers for utility service has been changed from seven (7) percent to 6.875 percent effective January 1, 2017. Accordingly, SJG implemented the 6.875 percent SUT rate as of January 1, 2017, making the necessary changes to all of rates and tariffs to reflect that decrease. Accordingly, SJG's EET rate became \$0.004571 per therm, effective January 1, 2017.

<sup>12</sup> In re the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1 AND In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket Nos. GR15010090 and GO12050363, Order dated January 25, 2017.

<sup>13</sup> In re the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR17060673, Order dated November 21, 2017. On September 26, 2017, the Secretary of the Board issued a letter under Docket No. ER17090984 to all New Jersey electric and gas utilities, pursuant to P.L. 2016, c. 57, stating that the SUT to be charged to customers for utility service has been changed from 6.875 percent to 6.625 percent, effective January 1, 2018. Accordingly, SJG implemented the 6.625 percent SUT rate as of January 1, 2018, making the necessary changes to all of rates and tariffs to reflect that decrease. Accordingly, SJG's current EET rate is \$0.009144 per therm.

<sup>14</sup> In re the Petition of South Jersey Gas Company for Approval of the Extension of Energy Efficiency Programs ("EEP IV") and the Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR18030350, Order dated October 29, 2018 ("October 2018 Order").

On June 8, 2018, the Company submitted its ninth annual EET filing with the Board, under Docket No. GR18060625, seeking Board approval to decrease its EET rate. By Order dated January 17, 2019, the Board authorized a decrease of the EET rate to \$0.006288 per therm. This rate was combined with the EET IV Extension rate of \$0.008117 per therm, resulting in a total combined EET rate of \$0.014405 per therm.<sup>15</sup>

On June 14, 2019, the Company submitted its tenth annual EET filing with the Board, which was assigned Docket No. GR19060726, seeking approval to increase its EET Rate. By Order dated January 8, 2020, the Board authorized an increase of the EET rate to \$0.016820 per therm.<sup>16</sup>

## **JUNE 2020 PETITION**

In the June 2020 Petition, SJG requested Board approval to increase the Company's EET rate from the current rate of \$0.016820 per therm to \$0.027800 per therm.

In the June 2020 Petition, the Company sought to reconcile EEP costs and cost recoveries for the period October 1, 2019 through September 30, 2020 ("2020 Recovery Period"), and to recover forecast revenues for the period October 1, 2020 through September 30, 2021. Information for the 2020 Recovery Period included seven (7) months of actual data through April 30, 2020, and five (5) months of projected data through September 30, 2020. As reflected in the June 2020 Petition, the proposed EET rate of \$0.027800 per therm was designed to recover actual and projected allowable recoverable EEP costs of \$10,911,291, exclusive of Taxes through September 30, 2021, as well as, collect a projected under-recovered balance of \$2,948,926 at September 30, 2020, for a total revenue requirement of \$13,860,217, exclusive of Taxes.

Following notice in newspapers of general circulation within SJG's service territory, and the serving of notice upon affected municipalities and counties within the Company's service area, two (2) telephonic public hearings were held on October 26, 2020.<sup>17</sup> No members of the public participated in either public hearing, and no written comments were received by the Board.

Through discovery, SJG updated its revenue requirement to include actual data through September 30, 2020 ("December 2020 Update"). Based upon the December 2020 Update, the updated revenue requirement would be \$14,259,295 which includes \$11,197,621 of actual and projected expenses through September 2021, and would collect an under-recovered balance of \$3,061,674 at September 30, 2020, exclusive of Taxes. According to the December 2020 Update, the proposed EET rate would increase from \$0.027800 per therm to \$0.028601 per therm.<sup>18</sup>

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<sup>15</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR18060625, Order Dated January 17, 2019.

<sup>16</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR19060726, Order Dated January 8, 2020.

<sup>17</sup> Due to the COVID-19 pandemic, hearings were held virtually.

<sup>18</sup> As the rate supported by the December 2020 Update was higher than was publicly noticed, SJG did not request to implement this rate.

## **STIPULATION**

The Parties engaged in discovery and discussed the issues in this matter. As a result of those discussions, the Parties executed the Stipulation which provides for the following:<sup>19</sup>

43. Based upon the Company's June 2020 Petition, (as shown in Exhibit A attached to the Stipulation), the Parties agree that SJG's EET rate should be increased to a rate of \$0.027800 per therm. This rate reflects the Board-approved WACC in effect at the time the June 2020 Petition was filed and represents an increase of \$0.010980 per therm from the current EET rate of \$0.016820 per therm.
44. The Parties agree that any change in the WACC authorized by the Board in a subsequent base rate case will be reflected in the subsequent monthly revenue requirement calculations and captured in the next scheduled annual true-up. The Parties further agree that any change in the revenue requirement resulting from the change in the WACC will not be included in the monthly interest calculation for over- and under-recoveries until the date of the next scheduled annual true up, but in any event no later than October 1 of the subsequent year.
45. The Parties agree that the Company will continue to file an annual petition ("Annual Filing") in June each year to adjust the EET rate, with a proposed effective date of October 1. Each Annual Filing will contain a reconciliation of its projected EET costs, projected recoveries, and actual revenue requirements for the relevant period, including a break out of expenses, investments, and unamortized investments, in addition to the items set forth in the minimum filing requirements ("MFRs"). The EET rate will be subject to full and complete examination in the context of the Annual Filing. The EET will be subject to adjustment and true-up through the deferral process, and any required adjustment will be included in the over/under recovered balance.
46. In calculating the monthly interest on net over and under recoveries, the interest rate shall be based on the Company's monthly average short-term debt rate obtained on its commercial paper and/or bank credit lines. The interest amount charged or credited to the EET shall be based on the net average monthly balance. The Company shall accrue simple interest with an annual roll-in at the end of each 12-month period. The interest rate shall not exceed the approved WACC.
47. The impact of this increase on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.10 or 0.8%. Proposed tariff sheets reflecting this EET rate are attached to the Stipulation, in black-lined form, as Exhibit B.
48. Following acceptance of the Stipulation by an Order of the Board, SJG will submit a Compliance Filing incorporating the EET rate approved by the Board within ten (10) days of such approval.

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<sup>19</sup> Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

**DISCUSSION AND FINDING**

The Board carefully reviewed the record, including the June 2020 Petition, the December 2020 Update, and the attached Stipulation. The Board **HEREBY FINDS** that the Stipulation represents a fair and reasonable resolution of the issues, demonstrates that the costs through September, 30, 2020 have been reviewed and determined to be both reasonable and prudent, and is therefore in the public interest and in accordance with the law. The Board **HEREBY ADOPTS** the attached Stipulation as its own, incorporating by reference its terms and conditions as if fully set forth herein.

The Board **HEREBY APPROVES** an increase from the current EET Rate of \$0.016820 per therm to a rate of \$0.027800 per therm, effective for service rendered on or after February 1, 2021.

As a result of the Stipulation, a typical residential heating customer using 100 therms in a winter month will experience an increase of \$1.10 or 0.76% in their monthly bills.

The Board **HEREBY ORDERS** SJG to file the appropriate revised tariff sheets in compliance with the terms and conditions of the Stipulation by to February 1, 2021.

The Company's costs, including those related to the EEPs described above, remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is January 31, 2021.

DATED: January 27, 2021

BOARD OF PUBLIC UTILITIES  
BY:



JOSEPH L. FIORDALISO  
PRESIDENT



MARY-ANNA HOLDEN  
COMMISSIONER



DIANNE SOLOMON  
COMMISSIONER



UPENDRA J. CHIVUKULA  
COMMISSIONER



ROBERT M. GORDON  
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH  
SECRETARY

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL TO  
REVISE THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY PROGRAMS  
("EET CHARGE")

BPU DOCKET NO. GR20060436

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December 17, 2020

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Re: **In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs (“EET Charge”)  
BPU Docket No. GR20060436**

Dear Secretary Camacho-Welch:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its next agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads "Deborah M. Franco".

Deborah M. Franco

DMF:cj  
Enclosures

cc: See attached Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY FOR  
APPROVAL TO REVISE THE COST  
RECOVERY CHARGE ASSOCIATED  
WITH ENERGY EFFICIENCY PROGRAMS  
("EET CHARGE")**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF** :  
**SOUTH JERSEY GAS COMPANY FOR** :  
**APPROVAL TO REVISE THE COST** : **BPU DOCKET NO. GR20060436**  
**RECOVERY CHARGE ASSOCIATED** :  
**WITH ENERGY EFFICIENCY** : **STIPULATION OF SETTLEMENT**  
**PROGRAMS (“EET CHARGE”)** :

**APPEARANCES:**

**Deborah M. Franco, Esq.**, Vice President, Rates, Regulatory and Sustainability, for South Jersey Gas Company, Petitioner.

**Felicia Thomas-Friel, Esq.**, Deputy Rate Counsel and **Maura Caroselli, Esq.**, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (**Stefanie Brand**, Director).

**Terel Klein**, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey).

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

This Stipulation of Settlement (“Stipulation”) addresses the petition filed by South Jersey Gas Company (“South Jersey” or “Company”) on June 19, 2020 in Docket No. GR20060436 seeking to increase its Energy Efficiency Tracker (“EET”) rate. The parties to this proceeding are South Jersey, the New Jersey Division of Rate Counsel (“Rate Counsel”), and the Staff of the Board of Public Utilities (“Staff”) (collectively, “Parties”). Following review and analysis of the Petition, Schedules and written discovery, the Parties to this proceeding agree and stipulate to the following:

**I. EET PROCEDURAL HISTORY**

1. On January 26, 2009, pursuant to N.J.S.A. 48:3-98.1, South Jersey filed a Petition with the New Jersey Board of Public Utilities (“Board”) in Docket Numbers EO09010056 and

GO09010059 seeking approval to develop and implement several energy efficiency programs (“EEPs”) that were to be made available to South Jersey customers over a two-year period to promote energy efficiency and conservation while simultaneously stimulating the State’s economy.

2. At the same time, the Company sought Board approval for an associated EET cost recovery rider mechanism.

3. The EEPs were designed to complement and supplement the then-existing offerings of New Jersey’s Clean Energy Program (“CEP”) and the Company’s Conservation Incentive Program (“CIP”) in order to encourage higher levels of participation in energy efficiency programs in South Jersey’s service territory.

4. According to South Jersey, the proposed EEPs were consistent with the focus of N.J.S.A. 26:2C-45 (Regional Greenhouse Gas Initiative Legislation), the then-existing New Jersey Energy Master Plan, Governor Corzine’s economic stimulus goals, and were geared toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

5. By Order dated July 24, 2009 in Docket No. GO09010059, the Board authorized South Jersey to implement several EEPs and to recover all revenue requirements associated with the EEPs through creation of the EET (“July 2009 Order”). The EET consisted of two parts: First, the EET allowed the Company to earn a return on its investment and recover the amortization of the regulatory asset to be created upon South Jersey’s balance sheet; and second, the EET allowed the Company to recover incremental operating and maintenance (“O&M”) expenses associated with the EEPs.

6. Pursuant to the July 2009 Order, the initial EET rate was \$0.0024 per therm.<sup>1</sup> The Company was required to submit an annual EEP cost recovery filing to establish future EET rates, which was to include information listed as minimum filing requirements set forth in Appendix D of the Stipulation and in the July 2009 Order.

7. On July 9, 2010, the Company submitted its First Annual EET Filing with the Board in Docket No. GO10070466, seeking to increase the then-existing EET rate to \$0.0078 per therm.

8. During the pendency of the First Annual EET Filing proceeding, on November 18, 2010, South Jersey filed a Letter Petition in Docket No. GO10110861, seeking modification of the July 2009 Order to extend the program and reallocate existing funds, without an increase in total funding for the EEPs.

9. By Order dated January 19, 2011, the Board authorized South Jersey to extend the EEPs by one (1) year to allow the Company to carryover individual program under-spending until December 31, 2011, as well as allow monthly program investment and O&M costs associated with the EEPs to continue until April 30, 2012 (“January 2011 Order”). In addition, the January 2011 Order authorized the reallocation of funds within the EEP budget.

10. On June 1, 2011, the Company submitted its Second Annual EET Filing with the Board in Docket No. GR11060336, seeking to increase the then-existing EET rate to \$0.0096 per therm.

11. On May 3, 2012, South Jersey filed a petition in Docket No. GO12050363, seeking authorization to continue the Company’s approved EEPs, with certain modifications, and to implement new EEPs (“EEP II Petition”).

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<sup>1</sup> All rates quoted herein include Sales and Use Tax and Public Utility Assessment (collectively, “Taxes”)

12. On June 1, 2012, the Company submitted its Third Annual EET Filing with the Board in Docket No. GR12060473, seeking to increase the EET rate to \$0.0119 per therm.

13. On June 6, 2012, South Jersey filed a petition in Docket No. GO12060492, seeking to extend the EEP and EET through December 31, 2012 to permit the Company to spend the remaining unexpended EEP funds.

14. By Order dated September 13, 2012, the Board approved an increase in the EET rate to \$0.0096 per therm, thereby resolving the First and Second Annual EET Filings.

15. By Order dated January 23, 2013, during the pendency of the EEP II Petition and the Third Annual EET Filing, the Board authorized South Jersey to extend its EEPs and EET through June 30, 2013. When the budget for the extension was added to the existing funding, the total amount of the extension budget was \$2,522,469.

16. On May 31, 2013, the Company submitted its Fourth Annual EET Filing with the Board in Docket No. GR13050435, seeking to increase the EET rate to \$0.0134 per therm.

17. By Order dated June 21, 2013 in Docket No. GO12050363, the Board authorized South Jersey to offer four (4) EEPs through June 2015 with an authorized budget of \$24 million (“EEP II Extension Program”).<sup>2</sup> The EEP II Extension Program included the following programs: 1) the Residential Home Performance and Finance Energy Efficiency Program; 2) the Non-Residential Energy Efficiency Investment Program; 3) the Enhanced Residential HVAC Rebate Program; and 4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs

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<sup>2</sup> In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 (“June 2013 Order”).

associated with the EEPs. The Parties also agreed to implement the initial rate of \$0.0035 per therm, associated with the approved programs (“EET II Extension Rate”).

18. By Order dated September 30, 2014, the Board approved a stipulation entered into among the Parties resolving the Third and Fourth Annual EET Filings (Docket Nos. GR12060473 and GR13050435). Pursuant thereto, the Parties agreed that the then-current EET rate of \$0.0096 per therm, would increase to \$0.0134 per therm. This rate was combined with the EET II Extension Rate of \$0.0035 per therm, for a total EET rate of \$0.0169 per therm.

19. On May 30, 2014, the Company filed its Fifth Annual EET Filing in Docket No. GR14050509, seeking Board approval to increase the then-existing EET rate to \$0.015577 per therm. However, due to the rate change that became effective October 1, 2014, pursuant to the Board’s approval of the stipulation resolving both the Third and Fourth Annual EET Filings, the requested rate of \$0.015577 per therm, reflected a decrease from the then-current rate of \$0.0169.

20. On January 20, 2015, South Jersey filed a petition in Docket No. GR15010090, seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

21. On June 1, 2015, the Company submitted its Sixth Annual EET Filing to the Board in Docket No. GR15060643, seeking approval to decrease the then-existing EET rate from \$0.0169 per therm, to a rate of \$0.003252 per therm.

22. By Order dated August 19, 2015 in Docket No. GR15010090, the Board authorized South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced

Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (“EEP III Extension Program”).<sup>3</sup> The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER), as well as to continue its EET to recover all prudently incurred costs associated with the EEPs.

23. Pursuant to the August 2015 Order, the Parties agreed to an initial rate of \$0.004494 per therm associated with the approved EEP III Extension Program. This rate was combined with the then-current EET rate of \$0.0169 per therm, for a total EET rate of \$0.021394 per therm, which became effective on September 1, 2015.

24. By Order dated February 24, 2016, the Board approved a stipulation executed by the Parties resolving the Fifth and Sixth Annual EET Filings (Docket Nos. GR14050509 and GR15060643). Pursuant thereto, the Parties agreed that the then-current EET rate of \$0.023194 per therm, should be decreased to \$0.007302 per therm.

25. On June 2, 2016, the Company submitted its Seventh Annual EET Filing to the Board in Docket No. GR16060491, seeking approval to decrease the then-current EET rate from \$0.007302 per therm, to \$0.005995 per therm.

26. By Order dated October 31, 2016, the Board approved a decrease in the EET rate to a level of \$0.004576 per therm, resolving the Seventh Annual EET Filing.<sup>4</sup>

27. On November 4, 2016, the Company filed a Letter Petition with the Board seeking approval to extend the term of the Company’s existing EEPs through December 31, 2018.

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<sup>3</sup> In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program (“EEP”) with an Associated Energy Efficiency Tracker (“EET”) Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 (“August 2015 Order”).

<sup>4</sup> On November 14, 2016 the Board issued a Secretary’s Letter under Docket No. ER16111054 to all New Jersey electric and gas utilities, pursuant to P.L. 2016, c. 57, stating that the SUT to be charged to customers for utility service has been changed from 7.0% to 6.875% effective January 1, 2017, and thereafter to 6.625% effective January 1, 2018. Accordingly, the EET Rate was reduced to \$0.009144 per therm.

28. By Order dated January 25, 2017, the Board approved an extended term of the current EEP III Extension Program to December 31, 2018, with no additional funding.

29. On June 23, 2017, the Company submitted its Eighth Annual EET Filing in Docket No. GR17060673, seeking approval to increase the then-current EET rate from \$0.004571 per therm, to \$0.009917 per therm.

30. By Order dated November 21, 2017, the Board approved an increase in the EET rate to \$0.009166 per therm, resolving the Eighth Annual EET Filing.<sup>5</sup>

31. On March 27, 2018, the Company filed a petition in Docket No. GO18030350, seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (“EEP IV Extension Program”).

32. By Order dated October 29, 2018 in Docket No. GO18030350, the Board authorized the Company to implement the EEP IV Extension Program for a three-year period with an overall authorized budget of approximately \$81.3 million (“October 2018 Order”). The October 2018 order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

33. Pursuant to the October 2018 Order, the Parties agreed to an initial rate of \$0.008117 per therm, associated with the approved EEP IV Extension Program (“EET IV Extension Rate”).

34. On June 8, 2018, the Company submitted its Ninth Annual EET Filing in Docket No. GR18060625, seeking approval to decrease the then-current EET rate from \$0.009144 per therm, to \$0.006339 per therm.

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<sup>5</sup> On September 26, 2017 the Board issued a Secretary’s Letter under Docket No. ER17090984 to all New Jersey electric and gas utilities, pursuant to P.L. 2016, c. 57, stating that the SUT to be charged to customers for utility service has been changed from 6.875% to 6.625% effective January 1, 2018. Accordingly, the EET Rate was reduced to \$0.009144 per therm.

35. By Order dated January 17, 2019, the Board approved a decrease in the current EET Rate to \$0.006288 per therm, thereby resolving the Ninth Annual EET Filing. This rate was combined with the EET IV Extension Rate of \$0.008117 per therm, for a total combined EET rate of \$0.014405 per therm.

36. On June 14, 2019, the Company submitted its Tenth Annual EET Filing in Docket No. GR19060726, seeking approval to increase the then-current EET rate from \$0.014405 per therm, to \$0.016820 per therm. This represented an increase of \$0.002415 per therm from the current EET rate of \$0.014405 per therm.

37. By Order dated January 8, 2020, the Board approved an increase in the current EET Rate to \$0.016820 per therm, thereby resolving the Tenth Annual EET Filing.

## **II. THE 2020 EET TRUE-UP**

38. By petition dated June 19, 2020, the Company submitted its Eleventh Annual EET Filing in Docket No. GR20060436, seeking Board approval to increase the EET rate at that time to \$0.027800 per therm (“2020 EET Petition”). This represented an increase of \$0.010980 per therm from the current EET rate of \$0.016820 per therm. The 2020 EET Petition was based on actual data through April 30, 2020, and projected data from May 1, 2020 through September 30, 2021, using the Board-approved weighted average cost of capital (“WACC”) in effect at the time the Petition was filed.

39. Following proper notice, telephonic public hearings were held in this matter on October 26, 2020. No members of the public were in attendance via telephone.<sup>6</sup>

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<sup>6</sup> Public hearings were held telephonically due to the COVID-19 health pandemic.

40. On December 9, 2020, the Company provided updated schedules based on actual data through September 30, 2020 and projected data through September 31, 2021, resulting in an EET rate of \$0.028601 per therm (“December 2020 Update”). The December 2020 Update supported an increase of \$0.011781 per therm from the current EET rate of \$0.016820 per therm. However, as the rate supported by the December 2020 Update was higher than was publicly noticed, South Jersey did not request to implement this rate.

41. The Parties engaged in discovery in this proceeding and all such discovery has been answered in full by the Company.

42. Specifically, based on the terms and conditions set forth herein, the Parties **STIPULATE AND AGREE** as follows:

### **III. STIPULATED MATTERS**

43. Based upon the Company’s 2020 EET Petition, (as shown in Exhibit A attached hereto), the Parties hereby agree that South Jersey’s EET rate should be increased to a rate of \$0.027800 per therm. This rate reflects the Board-approved WACC in effect at the time the Petition was filed and represents an increase of \$0.010980 per therm from the current EET rate of \$0.016820 per therm.

44. The Parties agree that any change in the WACC authorized by the Board in a subsequent base rate case will be reflected in the subsequent monthly revenue requirement calculations and captured in the next scheduled annual true-up. The Parties further agree that any change in the revenue requirement resulting from the change in the WACC will not be included in the monthly interest calculation for over- and under-recoveries until the date of the next scheduled annual true up, but in any event no later than October 1 of the subsequent year.

45. The Parties agree that the Company will continue to file an annual petition (“Annual Filing”) in June each year to adjust the EET rate, with a proposed effective date of October 1. Each Annual Filing will contain a reconciliation of its projected EET costs, projected recoveries, and actual revenue requirements for the relevant period, including a break out of expenses, investments, and unamortized investments, in addition to the items set forth in the minimum filing requirements (“MFRs”). The EET rate will be subject to full and complete examination in the context of the Annual Filing. The EET will be subject to adjustment and true-up through the deferral process, and any required adjustment will be included in the over/under recovered balance.

46. In calculating the monthly interest on net over and under recoveries, the interest rate shall be based on the Company’s monthly average short-term debt rate obtained on its commercial paper and/or bank credit lines. The interest amount charged or credited to the EET shall be based on the net average monthly balance. The Company shall accrue simple interest with an annual roll-in at the end of each 12-month period. The interest rate shall not exceed the approved WACC.

47. The impact of this increase on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.10 or 0.8%. Proposed tariff sheets reflecting this EET rate are attached hereto, in black-lined form, as Exhibit B.

48. Following acceptance of this Stipulation by an Order of the Board, South Jersey will submit a Compliance Filing incorporating the EET rate approved by the Board within ten (10) days of such approval.

49. The Parties further acknowledge that a Board Order approving the Stipulation will become effective upon service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

#### IV. MISCELLANEOUS

50. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any party hereto is free to pursue its then-available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed. It is specifically understood and agreed that this Stipulation represents a negotiated interim agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

51. Also, all rates are subject to Board audit.

52. This Stipulation may be executed in as many counterparts as there are signatories to this Stipulation each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

**WHEREFORE**, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

#### **SOUTH JERSEY GAS COMPANY**



By:

\_\_\_\_\_  
Deborah M. Franco, Esq.  
Vice President, Rates, Regulatory & Sustainability

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By: *Maura Caroselli*  
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Assistant Deputy Rate Counsel

Dated: Dec. 17 2020

Deborah M. Franco, Esq.  
VP, Clean Energy and Sustainability

June 19, 2020

**Electronic Filing**

Aida Camacho-Welch  
Office of the Secretary  
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44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
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**Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs (“EET Charge”) BPU Docket No. \_\_\_\_\_**

Dear Secretary Camacho-Welch:

Enclosed, please find South Jersey Gas Company’s Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which have been filed electronically today through the Board’s e-filing program. Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities (“BPU”) March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,



Deborah M. Franco, Esq.

DMF:caj/f33  
Enclosures

cc: Stacy Peterson (via electronic mail)  
Stefanie A. Brand (via electronic mail)  
Felicia Thomas-Friel (via electronic mail)  
Terel Klein (via electronic mail)

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY FOR  
APPROVAL TO REVISE THE COST  
RECOVERY CHARGE ASSOCIATED  
WITH ENERGY EFFICIENCY PROGRAMS  
("EET CHARGE")**

**: SERVICE LIST**  
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**: BPU DOCKET NO. \_\_\_\_\_**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF :  
SOUTH JERSEY GAS COMPANY FOR :  
APPROVAL TO REVISE THE COST : BPU DOCKET NO. \_\_\_\_\_  
RECOVERY CHARGE ASSOCIATED :  
WITH ENERGY EFFICIENCY :  
PROGRAMS (“EET CHARGE”) :**

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**PETITION AND EXHIBITS/SCHEDULES**

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June 19, 2020

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : CASE SUMMARY**  
**SOUTH JERSEY GAS COMPANY FOR :**  
**APPROVAL TO REVISE THE COST : BPU DOCKET NO. \_\_\_\_\_**  
**RECOVERY CHARGE ASSOCIATED :**  
**WITH ENERGY EFFICIENCY :**  
**PROGRAMS (“EET CHARGE”) :**

South Jersey Gas Company (“South Jersey”) files this Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase the cost recovery charge associated with its Energy Efficiency Programs (“EETPs”). Pursuant to this filing, South Jersey is requesting that the Board permit South Jersey to continue its Energy Efficiency Tracker (“EET”) and to continue recovering all costs associated with its Board approved EETPs through the EET. South Jersey’s EETPs provide participating customers with increased incentives to reduce their natural gas consumption, while conserving energy and working towards stimulating the economy.

If approved by the Board, the monthly impact of the proposed increase in the EET Charge on the bill of a residential heating customer using 100 therms during a winter month would be an increase of \$1.10, or 0.8%.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION  
SOUTH JERSEY GAS COMPANY FOR :  
APPROVAL TO REVISE THE COST : BPU DOCKET NO. \_\_\_\_\_  
RECOVERY CHARGE ASSOCIATED :  
WITH ENERGY EFFICIENCY :  
PROGRAMS (“EET CHARGE”) :**

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey” or the “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (the “Board”), for authorization to increase its Energy Efficiency Tracker (“EET”) Charge. The EET was initially established pursuant to N.J.S.A. 48:3-98.1 by way of Board Order issued on July 24, 2009 in Docket Numbers GO09010059 and EO09010056 (the “July 2009 Order”), and reauthorized pursuant to the Board Orders issued on June 21, 2013 in Docket No. GO12050363 (the “June 2013 Order), August 19, 2015 in Docket No. GR15010090 (the “August 2015 Order”), and October 29, 2018 in Docket No. GO18030350 (the “October 2018 Order”). In support of this Petition, South Jersey states as follows:

**I. INTRODUCTION**

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May,

Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 401,000 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for the period October 1, 2019 through September 30, 2020 (“2020 Recovery Period”) and to recover forecasted revenues for the period October 1, 2020 through September 30, 2021.

## **II. BACKGROUND**

4. On January 26, 2009, South Jersey filed a petition with the Board in Docket Nos. EO09010059 and GO09010057 seeking approval to develop and implement several EEPs that were to be made available to South Jersey customers over a two-year period in order to promote energy efficiency and conservation, while stimulating the State’s economy.

5. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism, *i.e.*, the EET.

6. The EEPs were designed to complement and supplement the then existing offerings of the New Jersey Clean Energy Program (“CEP”) and the Company’s Conservation Incentive Program (“CIP”), in order to encourage higher levels of participation in energy efficiency programs within South Jersey’s service territory.

7. Consistent with the focus of N.J.S.A. 26:2C-45 (“Regional Greenhouse Gas Initiative Legislation” or “RGGI Legislation”), the then existing New Jersey Energy Master Plan and the Governor’s economic stimulus goals, the EEPs proposed by South Jersey were geared

toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

8. In an Order dated July 24, 2009 in Docket No. GO09010059 (the “July 2009 Order”), the Board adopted the terms of a Stipulation entered into among South Jersey, Board Staff, and the Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”), approving the EEPs and the EET for the recovery of costs incurred by South Jersey.

9. Pursuant to the July 2009 Order, the Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on its investments and recover the amortization of the regulatory asset (“RA”) to be created upon South Jersey’s balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance (“O&M”) expenses associated with the EEPs.

10. On May 3, 2012, South Jersey filed a second petition in Docket No. GO12050363, seeking to continue its approved EEPs, with certain modifications and to implement new EEPs.

11. On June 21, 2013 in Docket No. GO12050363, the Board issued an Order (the “June 2013 Order”) authorizing South Jersey to offer four EEPs through June 2015 with an authorized total program budget of \$24 million (the “EEP II Extension Program”), which included: (1) the Residential Home Performance and Finance Energy Efficiency Program; (2) the Non-Residential Energy Efficiency Investment Program; (3) the Enhanced Residential HVAC Rebate Program; and (4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

12. On January 20, 2015, South Jersey filed a third petition in Docket No. GR15010090, seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

13. On August 19, 2015 in Docket No. GR15010090, the Board issued an Order (the “August 2015 Order”) authorizing South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (the “EEP III Extension Program”). The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER), as well as to continue its EET to recover all prudently incurred costs associated with the EEPs.

14. As required by the August 2015 Order, the Company engaged APPRISE Inc. of Princeton, NJ to perform a formal program evaluation on South Jersey’s Energy Efficiency Programs (the “APPRISE Report”). The APPRISE Report was served on the Parties on September 1, 2016.

15. On January 25, 2017 (the “January 2017 Order”), the Board approved an extended term of the current EEP III Extension Program to December 31, 2018, with no additional funding.

16. On March 27, 2018, the Company filed a fourth petition in Docket No. GO18030350, seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (the “EEP IV Extension Program”).

17. On October 29, 2018, in Docket No. GO18030350, the Board issued an Order (the “October 2018 Order”) authorizing South Jersey to implement the EEP IV Extension

Program for a three-year period ending December 2021, subject to a re-assessment after the second year, with a total program budget of \$81.3 million. The EEP IV Extension Program consists of the following subprograms: (1) NJCEP Residential Loans/Rebates Program, (2) NJCEP Commercial Loans Program, (3) Residential Behavior Program, (4) Residential Efficient Products Program, (5) Residential Home Assessment with Direct Install Program, (6) Residential Retrofit Weatherization Program, and (7) C&I Engineered Solutions Program. The October 2018 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

18. Pursuant to the October 2018 Order, the Parties agreed to an initial rate of \$0.008117 per therm, including taxes, associated with the approved EEP IV Extension Program.

19. As part of the approved EEP IV Extension Program, the Company engaged an independent evaluation contractor to conduct impact and process evaluations for all of South Jersey's programs over the course of the three-year program, including estimated free ridership and spillover. The Company will file the comprehensive assessment with the Board and Rate Counsel no later than January 31, 2021.

20. On June 14, 2019, South Jersey filed a petition in Docket No. GR19060726, seeking Board approval to reconcile its EEP costs and cost recoveries for the period commencing October 1, 2018 through September 30, 2019, in addition to recovering forecasted revenues through the Company's EET.

21. On January 8, 2020, in Docket No. GR19060726, the Board issued an Order authorizing South Jersey to implement a total combined EET rate of \$0.016820 per therm, including taxes, effective February 1, 2020.

**III. RELIEF REQUESTED IN THIS PETITION**

22. Pursuant to the July 2009 Order, the June 2013 Order, the August 2015 Order, and the October 2018 Order, the Parties agreed that the Company shall submit an annual EET cost recovery filing, including certain Minimum Filing Requirements, to establish future Rider “N” rates.

23. A schedule setting forth each Minimum Filing Requirement and its location in this filing is attached hereto as Exhibit A.

24. Attached as Exhibit B is a summary of expenditures for the Company’s EEPs.

25. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to increase its EET Charge to \$0.027800 per therm, including taxes. This represents an increase of \$0.010980 per therm from the current EET Charge of \$0.016820 per therm, including taxes.

26. The impact of this increase on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.10, or 0.8%.

**IV. MISCELLANEOUS**

27. A draft Notice of Filing and Public Hearing is attached hereto as Exhibit C.

28. The Company is serving notice of this filing on the Director, Division of Rate Counsel (“Rate Counsel”) via electronic mail in lieu of providing hard copies. Due to the pandemic, and in accordance with the BPU’s March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies cannot be provided at this time, but can be provided later, as needed.

29. Similarly, South Jersey Gas has also served notice of the filing on the Department of Law and Public Safety (“Department of Law”) via electronic mail in lieu of providing hard copies, but hard copies can be provided later, as needed.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving the Company’s continued recovery of the costs associated with the EEPs in accordance with the Company’s existing EET Charge as shown on the attached Exhibits and Schedules;
2. Approving South Jersey’s request for the EET Charge of \$0.027800 per therm until the Company submits its next annual EET Charge Filing or the Board issues an Order changing such rates; and
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,  
SOUTH JERSEY GAS COMPANY



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By: Deborah M. Franco, Esq.  
VP, Clean Energy and Sustainability  
South Jersey Industries

Dated: June 19, 2020

Communications addressed to the Petitioner  
in this case is to be sent to:

Deborah M. Franco, Esq.  
Vice President, Clean Energy and Sustainability  
South Jersey Industries  
520 Green Lane  
Union, New Jersey 07083  
908-662-8448  
[dfranco@sjindustries.com](mailto:dfranco@sjindustries.com)

Dominick DiRocco  
Vice President, Rates and Regulatory Affairs  
SJI Utilities, Inc.  
1 South Jersey Place  
Atlantic City, New Jersey 08401  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

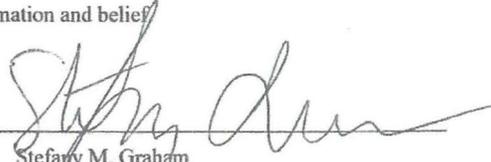
Stefany Graham  
Director, Rates and Regulatory Affairs  
SJI Utilities, Inc.  
1 South Jersey Place  
Atlantic City, NJ 08401  
[sgraham@sjindustries.com](mailto:sgraham@sjindustries.com)

VERIFICATION

I, Stefany M. Graham, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Director, Rates and Regulatory Affairs of SJI Utilities Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.

2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.

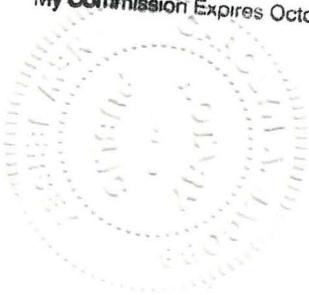
  
\_\_\_\_\_  
Stefany M. Graham  
Director, Rates & Regulatory Affairs

Sworn to and subscribed  
before me this 19th day  
of June 2020

  
\_\_\_\_\_  
CAROLYN A. JACOBS

**NOTARY PUBLIC OF NEW JERSEY**

My Commission Expires October 28, 2023



**In the Matter of the Petition of South Jersey Gas Company  
To Revise the Cost Recovery Charge  
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. Information on SJG’s direct FTE employment impacts	Schedule 1
2. Monthly Revenue Requirement calculation	Schedule 2
3. Actual revenues by month and by rate class recorded under the programs	Schedule 3
4. Monthly beginning and ending clause deferred balances and average deferred balance net of tax for reconciliation period	Schedule 4
5. Interest rate used for over/under deferred balance recovery	Schedule 4, Line 27
6. Interest expense to be charged or credited each month	Schedule 4, Line 23
7. Budget versus actual EEP costs	Schedule 5
8. Monthly journal entries for regulatory asset and deferred O&M expenses for the EEP and reconciliation period	Schedule 6
9. Supporting details for all administrative costs related to the EEP included in the Revenue Requirement	Schedule 2, Pages 2 and 3, Line 17 Schedule 2, Pages 4 and 5, Line 12 Schedule 2, Pages 6 and 7, Line 17 Schedule 2, Pages 8 and 9, Line 11 Schedule 2, Pages 10 and 11, Line 17 Schedule 2, Pages 12 and 13, Line 12 Schedule 5
10. Information supporting the carrying costs used for the unamortized costs	Schedule 4, Lines 23 and 27
11. Number of participants in each EEP	Schedule 7
12. Estimated demand and energy savings including a break-down by project	Schedule 8

**In the Matter of the Petition of South Jersey Gas Company  
To Revise the Cost Recovery Charge  
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
13. Estimated emissions reductions for each EEP	Schedule 8
14. Estimated free ridership and spillover	Petition page 5, Paragraph 19
15. Participant costs including a break-down by project	Schedule 9
16. Results of program evaluations including a break-down by project	Petition page 4 and 5, Paragraphs 14 and 17
17. Information for programs that provide incentives for conversion of energy utilization to natural gas from other energy sources, including: (i) the number of such projects (ii) an estimate of the increase in annual gas demand and energy associated with these projects, and (iii) the avoided use of electricity and/or other fuels.	Schedule 10
18. Tariff Sheets	Schedule 11

**South Jersey Gas Company  
Energy Efficiency Programs  
EET IV Extension - Board Order Docket No. GR18030350  
Summary of Expenditures  
(Actuals through April 30, 2020)**

	<u>Investment</u>	<u>O&amp;M</u>	<u>Total</u>
<b>Home Performance</b>	\$ 14,849,317	\$ 742,313	\$ 15,591,630
<b>Enhanced HVAC</b>			
Loans	\$ 21,300,000	\$ 588,739	\$ 21,888,739
Grants	<u>\$ 1,432,422</u>		<u>\$ 1,432,422</u>
Total	\$ 22,732,422	\$ 588,739	\$ 23,321,161
<b>Commercial Direct Install</b>	\$ 134,887	\$ 214,048	\$ 348,935
<b>Residential Behavior Marketing</b>	\$ 1,629,455	\$ 101,284	\$ 1,730,739
<b>Residential Efficient Products</b>	\$ 6,970,117	\$ 125,159	\$ 7,095,276
<b>Residential Home Assessment with Direct Install</b>	\$ 995,399	\$ 275,205	\$ 1,270,605
<b>Residential Retrofit Weatherization</b>	\$ 1,043,217	\$ 197,442	\$ 1,240,659
<b>Smart Start</b>	\$ -	\$ 47,477	\$ 47,477
<b>C&amp;I Engineered Solutions</b>	\$ -	\$ 65,370	\$ 65,370
<b>Evaluation</b>	\$ -	\$ 486,723	\$ 486,723
<b>Total Spending</b>	<u><u>\$ 48,354,816</u></u>	<u><u>\$ 2,843,760</u></u>	<u><u>\$ 51,198,576</u></u>

**NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL TO REVISE THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY PROGRAMS (“EET CHARGE”) BPU DOCKET NO. GR\_\_\_\_\_**

**NOTICE IS HEREBY GIVEN** that, on June 19, 2020, pursuant to N.J.S.A. 48:3-98.1, South Jersey Gas Company (“South Jersey” or the “Company”) filed a Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase its Energy Efficiency Tracker (“EET”) and to continue to recover all costs associated with its Energy Efficiency Programs (“EETPs”). The EETPs will provide participating customers with increased incentives to reduce their natural gas consumption.

South Jersey proposes to recover the costs of its EETPs through its EET which will operate in a manner consistent with the existing Board-approved mechanism. The proposed EET charge would be applied to all customer classes. If approved by the Board, the impact of the proposed changes in the EET Charge on typical Residential Heating and those General Service customers using less than 5,000 therms per year would be:

**Residential Heating Service (RSG)**

<b>Therm Level</b>	<b>Bill as of June 1, 2020 (1)</b>	<b>Bill as of October 1, 2020 (2)</b>	<b>Dollar Increase</b>	<b>Percent Increase</b>
25	\$43.22	\$43.49	\$0.27	0.6%
100	\$142.48	\$143.58	\$1.10	0.8%
200	\$274.83	\$277.03	\$2.20	0.8%

**General Service (GSG) (Using less than 5,000 therms per year)**

<b>Therm Level</b>	<b>Bill as of June 1, 2020 (1)</b>	<b>Bill as of October 1, 2020 (2)</b>	<b>Dollar Increase</b>	<b>Percent Increase</b>
500	\$629.85	\$635.34	\$5.49	0.9%
1,000	\$1,227.73	\$1,238.71	\$10.98	0.9%
2,000	\$2,423.51	\$2,445.47	\$21.96	0.9%

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect June 1, 2020 and assumes that the customer receives BGSS service from South Jersey.
- (2) Same as (1) except includes change in EET charge.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may authorize and approve an EET charge at an amount different than the amount proposed by South Jersey.

Copies of the Company’s filing are available for inspection at the Company offices located at One South Jersey Place, Atlantic City, New Jersey 08401, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th floor, Trenton, New Jersey 08625-0350. The Company’s filing may also be found on the South Jersey

website at [www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx](http://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx).

**NOTICE** is further given that public hearings have been scheduled on the following date, times, and place on the Company's above-mentioned requests:

\_\_\_\_\_, 2020 at 4:30 P.M. and 5:30 P.M.  
Voorhees Township, Municipal Court  
2400 Voorhees Town Center  
Voorhees, New Jersey 08043  
(Located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases/decreases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend a hearing by addressing them to Aida Camacho-Welch, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3<sup>rd</sup> Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.

**SOUTH JERSEY GAS COMPANY**  
By: David Robbins, Jr.  
President

**South Jersey Gas Company  
Energy Efficiency Programs  
Direct Employment Impact**

There have been approximately two-hundred twenty-three (223) permanent new hires since beginning of program in September 2009. These positions are related to the Company's Enhanced Residential HVAC and Home Performance Financing programs.

**South Jersey Gas Company  
Energy Efficiency Program  
2020-2021 Annual True-up Rate Calculation  
Actuals as of April 2020**

<u>Revenue Requirement (excluding SUT) for the period Oct '20 - Sep '21</u>	
2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$711,966
2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	\$1,483,498
2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350)	<u>\$8,743,160</u>
Revenue Requirement, excluding SUT	\$10,938,624
Revenue Requirement, excluding SUT and PUA	\$10,911,291
Add: Projected 9/30/2020 (Over)/Under Recovered Balance Including Carrying Costs	<u>\$2,948,926</u>
Total Revenue Requirement, excluding SUT and PUA	\$13,860,217
Total Therms	<u>532,916,436</u>
EET Rate per Therm, Excluding SUT and PUA	\$0.026008
Applicable PUA Tax Factor	<u>1.002505</u>
EET Factor per Therm, including PUA	\$0.026073
Applicable NJ Sales and Use Tax Factor	<u>1.06625</u>
EET Rate per therm, including SUT and PUA	<u>\$0.027800</u>

South Jersey Gas Company  
**Energy Efficiency Tracker - 2013 Extension**  
Docket No. GO12050363  
**2019 - 2020 Revenue Requirement Direct Investment Programs**

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (479,904)	\$ (487,163)	\$ (494,423)	\$ (501,682)	\$ (508,941)	\$ (516,200)	\$ (523,459)	\$ (530,718)	\$ (537,978)	\$ (545,237)	\$ (552,496)	\$ (559,755)	\$ (559,755)
8													
9 Less Accumulated Deferred Tax	\$ (180,149)	\$ (178,109)	\$ (176,068)	\$ (174,028)	\$ (171,987)	\$ (169,947)	\$ (167,906)	\$ (165,866)	\$ (163,825)	\$ (161,785)	\$ (159,744)	\$ (157,703)	\$ (157,703)
10													
11 Net Investment	\$ 211,046	\$ 205,828	\$ 200,609	\$ 195,390	\$ 190,172	\$ 184,953	\$ 179,735	\$ 174,516	\$ 169,297	\$ 164,079	\$ 158,860	\$ 153,642	\$ 153,642
12													
13 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 1,542	\$ 1,504	\$ 1,466	\$ 1,428	\$ 1,390	\$ 1,352	\$ 1,314	\$ 1,275	\$ 1,237	\$ 1,199	\$ 1,161	\$ 1,123	\$ 15,992
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 8,802	\$ 8,763	\$ 8,725	\$ 8,687	\$ 8,649	\$ 8,611	\$ 8,573	\$ 8,535	\$ 8,496	\$ 8,458	\$ 8,420	\$ 8,382	\$ 103,102
22													
23 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
24													
25 Revenue Requirement	\$ 9,458	\$ 9,417	\$ 9,376	\$ 9,335	\$ 9,294	\$ 9,253	\$ 9,212	\$ 9,171	\$ 9,130	\$ 9,089	\$ 9,048	\$ 9,007	\$ 110,789
26													
27 Revenue Requirement Excluding SUT	\$ 8,870	\$ 8,832	\$ 8,793	\$ 8,755	\$ 8,716	\$ 8,678	\$ 8,640	\$ 8,601	\$ 8,563	\$ 8,524	\$ 8,486	\$ 8,447	\$ 103,905

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2013 Extension**  
**Docket No. GO12050363**  
**2020 - 2021 Revenue Requirement Direct Investment Programs**

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (567,014)	\$ (574,273)	\$ (581,533)	\$ (588,792)	\$ (596,051)	\$ (603,310)	\$ (610,569)	\$ (617,828)	\$ (625,088)	\$ (632,347)	\$ (639,606)	\$ (646,865)	\$ (646,865)
8													
9 Less Accumulated Deferred Tax	\$ (155,663)	\$ (153,622)	\$ (151,582)	\$ (149,541)	\$ (147,501)	\$ (145,460)	\$ (143,420)	\$ (141,379)	\$ (139,338)	\$ (137,298)	\$ (135,257)	\$ (133,217)	\$ (133,217)
10													
11 Net Investment	\$ 148,423	\$ 143,204	\$ 137,986	\$ 132,767	\$ 127,549	\$ 122,330	\$ 117,111	\$ 111,893	\$ 106,674	\$ 101,455	\$ 96,237	\$ 91,018	\$ 91,018
12													
13 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 1,085	\$ 1,047	\$ 1,008	\$ 970	\$ 932	\$ 894	\$ 856	\$ 818	\$ 780	\$ 741	\$ 703	\$ 665	\$ 10,499
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 8,344	\$ 8,306	\$ 8,268	\$ 8,229	\$ 8,191	\$ 8,153	\$ 8,115	\$ 8,077	\$ 8,039	\$ 8,001	\$ 7,962	\$ 7,924	\$ 97,609
22													
23 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
24													
25 Revenue Requirement	\$ 8,966	\$ 8,925	\$ 8,884	\$ 8,843	\$ 8,802	\$ 8,761	\$ 8,720	\$ 8,679	\$ 8,638	\$ 8,597	\$ 8,556	\$ 8,515	\$ 104,887
26													
27 Revenue Requirement Excluding SUT	\$ 8,409	\$ 8,370	\$ 8,332	\$ 8,294	\$ 8,255	\$ 8,217	\$ 8,178	\$ 8,140	\$ 8,101	\$ 8,063	\$ 8,025	\$ 7,986	\$ 98,370

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2013 Extension**  
**Docket No. GO12050363**  
**2019-2020 Revenue Requirement For Loans**

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (147,608)	\$ (105,871)	\$ (128,027)	\$ (140,970)	\$ (92,735)	\$ (133,060)	\$ (118,042)	\$ (138,291)	\$ (137,502)	\$ (136,719)	\$ (135,943)	\$ (135,173)	\$ (1,549,942)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (147,608)	\$ (105,871)	\$ (128,027)	\$ (140,970)	\$ (92,735)	\$ (133,060)	\$ (118,042)	\$ (138,291)	\$ (137,502)	\$ (136,719)	\$ (135,943)	\$ (135,173)	\$ (1,549,942)
5													
6 Cumulative Investment	\$ 9,050,796	\$ 8,944,926	\$ 8,816,898	\$ 8,675,929	\$ 8,583,193	\$ 8,450,133	\$ 8,332,092	\$ 8,193,801	\$ 8,056,299	\$ 7,919,579	\$ 7,783,636	\$ 7,648,463	
7													
8 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
9													
10 Required Net Operating Income	\$ 66,146	\$ 65,372	\$ 64,437	\$ 63,407	\$ 62,729	\$ 61,756	\$ 60,894	\$ 59,883	\$ 58,878	\$ 57,879	\$ 56,885	\$ 55,898	\$ 734,164
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 66,146	\$ 65,372	\$ 64,437	\$ 63,407	\$ 62,729	\$ 61,756	\$ 60,894	\$ 59,883	\$ 58,878	\$ 57,879	\$ 56,885	\$ 55,898	\$ 734,164
15													
16 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
17													
18 Revenue Requirement	\$ 71,078	\$ 70,247	\$ 69,241	\$ 68,134	\$ 67,406	\$ 66,361	\$ 65,434	\$ 64,348	\$ 63,268	\$ 62,194	\$ 61,127	\$ 60,065	\$ 788,903
19													
20 Revenue Requirement Excluding SUT	\$ 66,662	\$ 65,882	\$ 64,939	\$ 63,901	\$ 63,218	\$ 62,238	\$ 61,368	\$ 60,350	\$ 59,337	\$ 58,330	\$ 57,329	\$ 56,333	\$ 739,886

South Jersey Gas Company  
Energy Efficiency Tracker - 2013 Extension  
Docket No. GO12050363  
2020-2021 Revenue Requirement For Loans

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (134,410)	\$ (133,653)	\$ (132,901)	\$ (92,174)	\$ (91,435)	\$ (90,701)	\$ (89,974)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,204,401)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (134,410)	\$ (133,653)	\$ (132,901)	\$ (92,174)	\$ (91,435)	\$ (90,701)	\$ (89,974)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,204,401)
5													
6 Cumulative Investment	\$ 7,514,053	\$ 7,380,400	\$ 7,247,499	\$ 7,155,325	\$ 7,063,890	\$ 6,973,189	\$ 6,883,215	\$ 6,793,963	\$ 6,705,428	\$ 6,617,603	\$ 6,530,483	\$ 6,444,062	
7													
8 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
9													
10 Required Net Operating Income	\$ 54,915	\$ 53,938	\$ 52,967	\$ 52,293	\$ 51,625	\$ 50,962	\$ 50,305	\$ 49,653	\$ 49,006	\$ 48,364	\$ 47,727	\$ 47,095	\$ 608,851
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 54,915	\$ 53,938	\$ 52,967	\$ 52,293	\$ 51,625	\$ 50,962	\$ 50,305	\$ 49,653	\$ 49,006	\$ 48,364	\$ 47,727	\$ 47,095	\$ 608,851
15													
16 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
17													
18 Revenue Requirement	\$ 59,010	\$ 57,960	\$ 56,916	\$ 56,193	\$ 55,474	\$ 54,762	\$ 54,056	\$ 53,355	\$ 52,659	\$ 51,970	\$ 51,285	\$ 50,607	\$ 654,247
19													
20 Revenue Requirement Excluding SUT	\$ 55,343	\$ 54,359	\$ 53,380	\$ 52,701	\$ 52,028	\$ 51,360	\$ 50,697	\$ 50,040	\$ 49,387	\$ 48,741	\$ 48,099	\$ 47,462	\$ 613,596

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2015 Extension**  
**Docket No. GR15010090**  
**2019-2020 Revenue Requirement Direct Investment Programs**

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (1,281,789)	\$ (1,322,539)	\$ (1,363,289)	\$ (1,404,039)	\$ (1,444,790)	\$ (1,485,540)	\$ (1,526,290)	\$ (1,567,041)	\$ (1,607,791)	\$ (1,648,541)	\$ (1,689,291)	\$ (1,730,042)	\$ (1,730,042)
8													
9 Less Accumulated Deferred Tax	\$ (887,894)	\$ (876,439)	\$ (864,984)	\$ (853,530)	\$ (842,075)	\$ (830,620)	\$ (819,165)	\$ (807,710)	\$ (796,255)	\$ (784,800)	\$ (773,345)	\$ (761,890)	\$ (761,890)
10													
11 Net Investment	\$ 1,253,341	\$ 1,224,046	\$ 1,194,750	\$ 1,165,455	\$ 1,136,159	\$ 1,106,864	\$ 1,077,569	\$ 1,048,273	\$ 1,018,978	\$ 989,683	\$ 960,387	\$ 931,092	\$ 931,092
12													
13 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
14													
15 Required Net Operating Income	\$ 9,160	\$ 8,946	\$ 8,732	\$ 8,518	\$ 8,303	\$ 8,089	\$ 7,875	\$ 7,661	\$ 7,447	\$ 7,233	\$ 7,019	\$ 6,805	\$ 95,787
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 49,910	\$ 49,696	\$ 49,482	\$ 49,268	\$ 49,054	\$ 48,840	\$ 48,626	\$ 48,411	\$ 48,197	\$ 47,983	\$ 47,769	\$ 47,555	\$ 584,791
22													
23 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
24													
25 Revenue Requirement	\$ 53,818	\$ 53,587	\$ 53,356	\$ 53,125	\$ 52,895	\$ 52,664	\$ 52,433	\$ 52,202	\$ 51,971	\$ 51,740	\$ 51,509	\$ 51,279	\$ 630,580
26													
27 Revenue Requirement Excluding SUT	\$ 50,474	\$ 50,258	\$ 50,041	\$ 49,825	\$ 49,608	\$ 49,392	\$ 49,175	\$ 48,959	\$ 48,742	\$ 48,525	\$ 48,309	\$ 48,092	\$ 591,400

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2015 Extension**  
**Docket No. GR15010090**  
**2020-2021 Revenue Requirement Direct Investment Programs**

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (1,770,792)	\$ (1,811,542)	\$ (1,852,293)	\$ (1,893,043)	\$ (1,933,793)	\$ (1,974,543)	\$ (2,015,294)	\$ (2,056,044)	\$ (2,096,794)	\$ (2,137,545)	\$ (2,178,295)	\$ (2,219,045)	\$ (2,219,045)
8													
9 Less Accumulated Deferred Tax	\$ (750,435)	\$ (738,980)	\$ (727,526)	\$ (716,071)	\$ (704,616)	\$ (693,161)	\$ (681,706)	\$ (670,251)	\$ (658,796)	\$ (647,341)	\$ (635,886)	\$ (624,431)	\$ (624,431)
10													
11 Net Investment	\$ 901,796	\$ 872,501	\$ 843,206	\$ 813,910	\$ 784,615	\$ 755,320	\$ 726,024	\$ 696,729	\$ 667,433	\$ 638,138	\$ 608,843	\$ 579,547	\$ 579,547
12													
13 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
14													
15 Required Net Operating Income	\$ 6,591	\$ 6,377	\$ 6,162	\$ 5,948	\$ 5,734	\$ 5,520	\$ 5,306	\$ 5,092	\$ 4,878	\$ 4,664	\$ 4,450	\$ 4,236	\$ 64,957
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 47,341	\$ 47,127	\$ 46,913	\$ 46,699	\$ 46,485	\$ 46,270	\$ 46,056	\$ 45,842	\$ 45,628	\$ 45,414	\$ 45,200	\$ 44,986	\$ 553,960
22													
23 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
24													
25 Revenue Requirement	\$ 51,048	\$ 50,817	\$ 50,586	\$ 50,355	\$ 50,124	\$ 49,893	\$ 49,663	\$ 49,432	\$ 49,201	\$ 48,970	\$ 48,739	\$ 48,508	\$ 597,335
26													
27 Revenue Requirement Excluding SUT	\$ 47,876	\$ 47,659	\$ 47,443	\$ 47,226	\$ 47,010	\$ 46,793	\$ 46,577	\$ 46,360	\$ 46,144	\$ 45,927	\$ 45,711	\$ 45,494	\$ 560,221

South Jersey Gas Company

Energy Efficiency Tracker - 2015 Extension  
Docket No. GR15010090  
2019 - 2020 Revenue Requirement Loan Programs

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (379,075)	\$ (353,449)	\$ (395,000)	\$ (369,427)	\$ (356,800)	\$ (370,356)	\$ (340,436)	\$ (328,747)	\$ (317,714)	\$ (307,292)	\$ (297,436)	\$ (288,107)	\$ (4,103,831)
3 Net Monthly Investment	\$ (379,075)	\$ (353,449)	\$ (395,000)	\$ (369,427)	\$ (356,800)	\$ (370,356)	\$ (340,436)	\$ (328,747)	\$ (317,714)	\$ (307,292)	\$ (297,436)	\$ (288,107)	\$ (4,103,831)
4													
5 Cumulative Investment	\$ 15,772,717	\$ 15,419,269	\$ 15,024,269	\$ 14,654,842	\$ 14,298,042	\$ 13,927,686	\$ 13,587,250	\$ 13,258,503	\$ 12,940,788	\$ 12,633,496	\$ 12,336,061	\$ 12,047,954	\$ 12,047,954
6													
7 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
8													
9 Required Net Operating Income	\$ 115,272	\$ 112,689	\$ 109,802	\$ 107,102	\$ 104,495	\$ 101,788	\$ 99,300	\$ 96,898	\$ 94,576	\$ 92,330	\$ 90,156	\$ 88,050	\$ 1,212,459
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 115,272	\$ 112,689	\$ 109,802	\$ 107,102	\$ 104,495	\$ 101,788	\$ 99,300	\$ 96,898	\$ 94,576	\$ 92,330	\$ 90,156	\$ 88,050	\$ 1,212,459
14													
15 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
16													
17 Revenue Requirement	\$ 124,298	\$ 121,513	\$ 118,400	\$ 115,489	\$ 112,677	\$ 109,758	\$ 107,075	\$ 104,485	\$ 101,981	\$ 99,559	\$ 97,215	\$ 94,945	\$ 1,307,394
18													
19 Revenue Requirement Excluding SUT	\$ 116,575	\$ 113,963	\$ 111,043	\$ 108,313	\$ 105,676	\$ 102,939	\$ 100,422	\$ 97,993	\$ 95,644	\$ 93,373	\$ 91,175	\$ 89,046	\$ 1,226,161

South Jersey Gas Company

Energy Efficiency Tracker - 2015 Extension  
 Docket No. GR15010090  
 2020 - 2021 Revenue Requirement Loan Programs

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (279,267)	\$ (270,884)	\$ (262,925)	\$ (255,362)	\$ (248,168)	\$ (241,318)	\$ (234,789)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (2,878,569)
3 Net Monthly Investment	\$ (279,267)	\$ (270,884)	\$ (262,925)	\$ (255,362)	\$ (248,168)	\$ (241,318)	\$ (234,789)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (2,878,569)
4													
5 Cumulative Investment	\$ 11,768,687	\$ 11,497,803	\$ 11,234,878	\$ 10,979,516	\$ 10,731,349	\$ 10,490,031	\$ 10,255,242	\$ 10,026,680	\$ 9,804,066	\$ 9,587,136	\$ 9,375,644	\$ 9,169,359	\$ 9,169,359
6													
7 Rate of Return ( 8.77% / 12 )	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
8													
9 Required Net Operating Income	\$ 86,009	\$ 84,030	\$ 82,108	\$ 80,242	\$ 78,428	\$ 76,665	\$ 74,949	\$ 73,278	\$ 71,651	\$ 70,066	\$ 68,520	\$ 67,013	\$ 912,960
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 86,009	\$ 84,030	\$ 82,108	\$ 80,242	\$ 78,428	\$ 76,665	\$ 74,949	\$ 73,278	\$ 71,651	\$ 70,066	\$ 68,520	\$ 67,013	\$ 912,960
14													
15 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830
16													
17 Revenue Requirement	\$ 92,744	\$ 90,609	\$ 88,537	\$ 86,525	\$ 84,569	\$ 82,667	\$ 80,817	\$ 79,016	\$ 77,262	\$ 75,552	\$ 73,885	\$ 72,260	\$ 984,445
18													
19 Revenue Requirement Excluding SUT	\$ 86,982	\$ 84,979	\$ 83,036	\$ 81,149	\$ 79,315	\$ 77,531	\$ 75,796	\$ 74,106	\$ 72,461	\$ 70,858	\$ 69,295	\$ 67,770	\$ 923,277

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2019-2020 Revenue Requirement Direct Investment Programs**

	Actual October-19	Actual November-19	Actual December-19	Actual January-20	Actual February-20	Actual March-20	Actual April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ 754,627	\$ 1,837,682	\$ 580,114	\$ 98,345	\$ 140,296	\$ 401,829	\$ 187,177	\$ 118,841	\$ 119,467	\$ 462,503	\$ 204,813	\$ 204,635	\$ 5,110,328
2													
3 Net Monthly Investment	\$ 754,627	\$ 1,837,682	\$ 580,114	\$ 98,345	\$ 140,296	\$ 401,829	\$ 187,177	\$ 118,841	\$ 119,467	\$ 462,503	\$ 204,813	\$ 204,635	\$ 5,110,328
4													
5 Cumulative Investment	\$ 9,009,373	\$ 10,847,055	\$ 11,427,169	\$ 11,525,514	\$ 11,665,810	\$ 12,067,639	\$ 12,254,816	\$ 12,373,657	\$ 12,493,123	\$ 12,955,626	\$ 13,160,440	\$ 13,365,074	\$ 13,365,074
6													
7 Less Accumulated Amortization	\$ (472,887)	\$ (585,960)	\$ (720,910)	\$ (862,766)	\$ (1,005,794)	\$ (1,150,491)	\$ (1,299,972)	\$ (1,451,681)	\$ (1,604,805)	\$ (1,759,351)	\$ (1,919,404)	\$ (2,081,894)	\$ (2,081,894)
8													
9 Less Accumulated Deferred Tax	\$ (2,399,606)	\$ (2,884,394)	\$ (3,009,529)	\$ (2,997,298)	\$ (2,996,531)	\$ (3,068,810)	\$ (3,079,407)	\$ (3,070,167)	\$ (3,060,706)	\$ (3,147,273)	\$ (3,159,855)	\$ (3,171,702)	\$ (3,171,702)
10													
11 Net Investment	\$ 6,136,880	\$ 7,376,702	\$ 7,696,729	\$ 7,665,450	\$ 7,663,486	\$ 7,848,338	\$ 7,875,437	\$ 7,851,808	\$ 7,827,612	\$ 8,049,002	\$ 8,081,181	\$ 8,111,478	
12													
13 Rate of Return (8.77% / 12)	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	
14													
15 Required Net Operating Income	\$ 44,841	\$ 53,900	\$ 56,239	\$ 56,010	\$ 55,996	\$ 57,347	\$ 57,545	\$ 57,372	\$ 57,195	\$ 58,813	\$ 59,048	\$ 59,269	\$ 673,575
16													
17 Incremental O&M Pre Tax	\$ 195,661	\$ 19,970	\$ 76,631	\$ 113,380	\$ 53,963	\$ 133,998	\$ 126,840	\$ 135,120	\$ 169,724	\$ 169,575	\$ 210,261	\$ 243,291	\$ 1,648,416
18													
19 Pre Tax Amortization	\$ 104,089	\$ 113,073	\$ 134,950	\$ 141,856	\$ 143,027	\$ 144,697	\$ 149,481	\$ 151,709	\$ 153,124	\$ 154,546	\$ 160,052	\$ 162,491	\$ 1,713,097
20													
21 Operating Income	\$ 344,592	\$ 186,944	\$ 267,820	\$ 311,247	\$ 252,986	\$ 336,042	\$ 333,866	\$ 344,202	\$ 380,044	\$ 382,934	\$ 429,361	\$ 465,051	\$ 4,035,087
22													
23 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	
24													
25 Revenue Requirement	\$ 375,722	\$ 203,832	\$ 292,015	\$ 339,364	\$ 275,840	\$ 366,400	\$ 364,027	\$ 375,296	\$ 414,376	\$ 417,528	\$ 468,149	\$ 507,064	\$ 4,399,613
26													
27 Revenue Requirement, Excluding SUT	\$ 352,377	\$ 191,167	\$ 273,871	\$ 318,278	\$ 258,701	\$ 343,634	\$ 341,408	\$ 351,978	\$ 388,630	\$ 391,586	\$ 439,061	\$ 475,558	\$ 4,126,249

South Jersey Gas Company  
 Energy Efficiency Tracker - 2018 Extension  
 Docket No. G018030350  
 2020-2021 Revenue Requirement Direct Investment Programs

	Projected October-20	Projected November-20	Projected December-20	Projected January-21	Projected February-21	Projected March-21	Projected April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ 538,066	\$ 230,711	\$ 205,350	\$ 830,604	\$ 400,536	\$ 319,802	\$ 733,788	\$ 678,658	\$ 702,788	\$ 972,610	\$ 504,009	\$ 393,111	\$ 6,510,034
2													
3 Net Monthly Investment	\$ 538,066	\$ 230,711	\$ 205,350	\$ 830,604	\$ 400,536	\$ 319,802	\$ 733,788	\$ 678,658	\$ 702,788	\$ 972,610	\$ 504,009	\$ 393,111	\$ 6,510,034
4													
5 Cumulative Investment	\$ 13,903,140	\$ 14,133,851	\$ 14,339,201	\$ 15,169,805	\$ 15,570,341	\$ 15,890,143	\$ 16,623,931	\$ 17,302,589	\$ 18,005,378	\$ 18,977,988	\$ 19,481,997	\$ 19,875,109	\$ 19,875,109
6													
7 Less Accumulated Amortization	\$ (2,246,821)	\$ (2,418,153)	\$ (2,592,232)	\$ (2,768,755)	\$ (2,955,167)	\$ (3,146,346)	\$ (3,341,333)	\$ (3,545,056)	\$ (3,756,858)	\$ (3,977,026)	\$ (4,208,773)	\$ (4,446,520)	\$ (4,446,520)
8													
9 Less Accumulated Deferred Tax	\$ (3,276,591)	\$ (3,293,283)	\$ (3,302,073)	\$ (3,485,935)	\$ (3,546,125)	\$ (3,582,281)	\$ (3,733,738)	\$ (3,867,243)	\$ (4,005,259)	\$ (4,216,770)	\$ (4,293,303)	\$ (4,336,976)	\$ (4,336,976)
10													
11 Net Investment	\$ 8,379,728	\$ 8,422,415	\$ 8,444,896	\$ 8,915,114	\$ 9,069,049	\$ 9,161,515	\$ 9,548,860	\$ 9,890,291	\$ 10,243,261	\$ 10,784,192	\$ 10,979,921	\$ 11,091,612	\$ 11,091,612
12													
13 Rate of Return ( 8.77% / 12 )	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	
14													
15 Required Net Operating Income	\$ 61,229	\$ 61,541	\$ 61,706	\$ 65,141	\$ 66,266	\$ 66,942	\$ 69,772	\$ 72,267	\$ 74,846	\$ 78,798	\$ 80,229	\$ 81,045	\$ 839,782
16													
17 Incremental O&M Pre Tax	\$ 198,858	\$ 181,522	\$ 152,766	\$ 68,440	\$ 56,298	\$ 72,588	\$ 44,588	\$ 58,570	\$ 72,025	\$ 44,820	\$ 43,230	\$ 72,025	\$ 1,065,731
18													
19 Pre Tax Amortization	\$ 164,927	\$ 171,332	\$ 174,079	\$ 176,523	\$ 186,412	\$ 191,180	\$ 194,987	\$ 203,723	\$ 211,802	\$ 220,168	\$ 231,747	\$ 237,747	\$ 2,364,626
20													
21 Operating Income	\$ 425,014	\$ 414,395	\$ 388,550	\$ 310,105	\$ 308,976	\$ 330,710	\$ 309,347	\$ 334,559	\$ 358,673	\$ 343,787	\$ 355,206	\$ 390,817	\$ 4,270,139
22													
23 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	
24													
25 Revenue Requirement	\$ 463,410	\$ 451,831	\$ 423,651	\$ 338,119	\$ 336,889	\$ 360,586	\$ 337,293	\$ 364,783	\$ 391,075	\$ 374,844	\$ 387,295	\$ 426,123	\$ 4,655,899
26													
27 Revenue Requirement, Excluding SUT	\$ 434,616	\$ 423,757	\$ 397,328	\$ 317,111	\$ 315,956	\$ 338,181	\$ 316,336	\$ 342,118	\$ 366,776	\$ 351,554	\$ 363,231	\$ 399,646	\$ 4,366,611

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2019-2020 Revenue Requirement Loan Programs**

	Actual October-19	Actual November-19	Actual December-19	Actual January-20	Actual February-20	Actual March-20	Actual April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ 3,000,000	\$ -	\$ 2,000,000	\$ -	\$ 3,500,000	\$ -	\$ 3,500,000	\$ -	\$ 1,700,000	\$ -	\$ -	\$ -	\$ 13,700,000
2 Less Loan Repayments	\$ (134,637)	\$ (172,050)	\$ (193,444)	\$ (216,819)	\$ (236,912)	\$ (249,082)	\$ (273,038)	\$ (245,745)	\$ (250,667)	\$ (254,791)	\$ (258,407)	\$ (262,480)	\$ (2,748,072)
3													
4 Net Monthly Investment	<u>\$ 2,865,363</u>	<u>\$ (172,050)</u>	<u>\$ 1,806,556</u>	<u>\$ (216,819)</u>	<u>\$ 3,263,088</u>	<u>\$ (249,082)</u>	<u>\$ 3,226,962</u>	<u>\$ (245,745)</u>	<u>\$ 1,449,333</u>	<u>\$ (254,791)</u>	<u>\$ (258,407)</u>	<u>\$ (262,480)</u>	<u>\$ 10,951,928</u>
5													
6 Cumulative Investment	\$ 26,376,935	\$ 26,204,885	\$ 28,011,441	\$ 27,794,622	\$ 31,057,710	\$ 30,808,628	\$ 34,035,589	\$ 33,789,845	\$ 35,239,178	\$ 34,984,387	\$ 34,725,980	\$ 34,463,500	\$ 34,463,500
7													
8 Rate of Return ( 8.77% / 12 )	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	
9													
10 Required Net Operating Income	\$ 192,732	\$ 191,475	\$ 204,675	\$ 203,091	\$ 226,934	\$ 225,114	\$ 248,693	\$ 246,897	\$ 257,487	\$ 255,625	\$ 253,737	\$ 251,819	\$ 2,758,280
11													
12 Incremental O&M Pre Tax	\$ 180,953	\$ 102,348	\$ 148,731	\$ 80,866	\$ 107,911	\$ 114,905	\$ 105,903	\$ 150,914	\$ 119,616	\$ 118,496	\$ 116,843	\$ 111,281	\$ 1,458,766
13													
14 Operating Income	\$ 373,685	\$ 293,823	\$ 353,406	\$ 283,957	\$ 334,844	\$ 340,018	\$ 354,596	\$ 397,811	\$ 377,103	\$ 374,122	\$ 370,580	\$ 363,100	\$ 4,217,045
15													
16 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	
17													
18 Revenue Requirement	<u>\$ 407,443</u>	<u>\$ 320,366</u>	<u>\$ 385,333</u>	<u>\$ 309,609</u>	<u>\$ 365,094</u>	<u>\$ 370,735</u>	<u>\$ 386,630</u>	<u>\$ 433,749</u>	<u>\$ 411,170</u>	<u>\$ 407,919</u>	<u>\$ 404,058</u>	<u>\$ 395,902</u>	<u>\$ 4,598,009</u>
19													
20 Revenue Requirement Excluding SUT	<u>\$ 382,127</u>	<u>\$ 300,461</u>	<u>\$ 361,391</u>	<u>\$ 290,372</u>	<u>\$ 342,409</u>	<u>\$ 347,700</u>	<u>\$ 362,607</u>	<u>\$ 406,799</u>	<u>\$ 385,622</u>	<u>\$ 382,574</u>	<u>\$ 378,953</u>	<u>\$ 371,303</u>	<u>\$ 4,312,318</u>

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2020-2021 Revenue Requirement Loan Programs**

	Projected October-20	Projected November-20	Projected December-20	Projected January-21	Projected February-21	Projected March-21	Projected April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ 800,000
2 Less Loan Repayments	\$ (266,263)	\$ (270,375)	\$ (274,247)	\$ (296,222)	\$ (308,246)	\$ (316,263)	\$ (328,287)	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ (416,551)	\$ (3,997,018)
3													
4 Net Monthly Investment	\$ (266,263)	\$ (270,375)	\$ (274,247)	\$ (296,222)	\$ (308,246)	\$ (16,263)	\$ (328,287)	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ 83,449	\$ (3,197,018)
5													
6 Cumulative Investment	\$ 34,197,237	\$ 33,926,863	\$ 33,652,616	\$ 33,356,394	\$ 33,048,148	\$ 33,031,885	\$ 32,703,598	\$ 32,355,270	\$ 31,981,893	\$ 31,588,476	\$ 31,183,033	\$ 31,266,482	\$ 31,266,482
7													
8 Rate of Return ( 8.77% / 12 )	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%
9													
10 Required Net Operating Income	\$ 249,874	\$ 247,898	\$ 245,894	\$ 243,730	\$ 241,478	\$ 241,359	\$ 238,960	\$ 236,415	\$ 233,687	\$ 230,812	\$ 227,850	\$ 228,459	\$ 2,866,415
11													
12 Incremental O&M Pre Tax	\$ 110,127	\$ 109,563	\$ 135,334	\$ 98,289	\$ 116,803	\$ 118,379	\$ 110,443	\$ 144,401	\$ 119,132	\$ 118,630	\$ 116,924	\$ 115,416	\$ 1,413,442
13													
14 Operating Income	\$ 360,001	\$ 357,461	\$ 381,229	\$ 342,019	\$ 358,281	\$ 359,737	\$ 349,403	\$ 380,816	\$ 352,819	\$ 349,442	\$ 344,773	\$ 343,875	\$ 4,279,857
15													
16 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
17													
18 Revenue Requirement	\$ 392,523	\$ 389,754	\$ 415,669	\$ 372,917	\$ 390,648	\$ 392,236	\$ 380,968	\$ 415,219	\$ 384,692	\$ 381,010	\$ 375,920	\$ 374,940	\$ 4,666,495
19													
20 Revenue Requirement Excluding SUT	\$ 368,134	\$ 365,537	\$ 389,842	\$ 349,746	\$ 366,375	\$ 367,865	\$ 357,297	\$ 389,420	\$ 360,790	\$ 357,337	\$ 352,562	\$ 351,644	\$ 4,376,549

**South Jersey Gas Company  
Energy Efficiency Tracker  
Recoveries By Rate class**

	Actual May-19	Actual Jun-19	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20
GSG	\$ 66,696	\$ 49,638	\$ 41,489	\$ 40,398	\$ 43,802	\$ 48,934	\$ 85,820	\$ 164,110	\$ 211,932	\$ 195,688	\$ 191,461	\$ 134,945
FES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IGS	\$ -	\$ -	\$ -	\$ 1	\$ 3	\$ -	\$ 8	\$ 8	\$ 139	\$ 20	\$ 1	\$ -
EGS	\$ 10,433	\$ 13,346	\$ 14,324	\$ 13,114	\$ 11,712	\$ 10,572	\$ 12,823	\$ 14,502	\$ 15,593	\$ 15,959	\$ 14,489	\$ 9,771
ITS	\$ 11,001	\$ 8,732	\$ 8,385	\$ 11,124	\$ 9,710	\$ 11,226	\$ 14,297	\$ 14,886	\$ 14,172	\$ 16,715	\$ 12,848	\$ 12,690
LVS	\$ 60,306	\$ 56,322	\$ 60,326	\$ 62,218	\$ 57,367	\$ 68,837	\$ 70,679	\$ 72,262	\$ 72,628	\$ 77,316	\$ 81,130	\$ 66,278
LVCS	\$ -	\$ 9,767	\$ -	\$ -	\$ 2,646	\$ 102,807	\$ 7,224	\$ 2,450	\$ 690	\$ 850	\$ 6,661	\$ 3
GSG-LV	\$ 30,252	\$ 15,562	\$ 13,446	\$ 13,597	\$ 14,524	\$ 19,083	\$ 30,116	\$ 46,697	\$ 59,293	\$ 55,086	\$ 56,923	\$ 46,759
CTS	\$ 28,780	\$ 28,267	\$ 25,802	\$ 29,413	\$ 31,467	\$ 31,605	\$ 39,476	\$ 42,539	\$ 42,094	\$ 45,987	\$ 45,944	\$ 37,621
RSG	\$ 150,430	\$ 91,006	\$ 72,134	\$ 65,825	\$ 68,737	\$ 85,197	\$ 226,041	\$ 470,007	\$ 627,605	\$ 561,455	\$ 537,716	\$ 399,319
NGV	\$ 2,390	\$ 2,189	\$ 2,669	\$ 2,417	\$ 2,227	\$ 2,201	\$ 2,033	\$ 961	\$ 3,634	\$ 2,101	\$ 1,770	\$ 1,342
<b>Total</b>	<b>\$ 360,288</b>	<b>\$ 274,829</b>	<b>\$ 238,577</b>	<b>\$ 238,105</b>	<b>\$ 242,196</b>	<b>\$ 380,462</b>	<b>\$ 488,516</b>	<b>\$ 828,421</b>	<b>\$ 1,047,782</b>	<b>\$ 971,176</b>	<b>\$ 948,943</b>	<b>\$ 708,728</b>

South Jersey Gas Company  
Energy Efficiency Tracker  
2019 - 2020 Monthly Recovery and Interest Calculation

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Period Volumes	31,245,975	38,154,502	64,757,735	80,205,053	68,073,718	63,203,330	46,679,489	28,551,855	20,421,947	21,436,537	18,686,981	18,970,144	500,387,269
2													
3 Recovery Rate	\$ -	\$ -						\$ 0.015736	\$ 0.015736	\$ 0.015736	\$ 0.015736	\$ 0.015736	
4													
5 Recoveries	\$ 380,462	\$ 488,516	\$ 828,421	\$ 1,047,782	\$ 971,176	\$ 948,943	\$ 708,727	\$ 449,292	\$ 321,360	\$ 337,325	\$ 294,058	\$ 298,514	\$ 7,074,576
6													
7 Revenue Requirements Excluding SUT													
8 2013 EET Extension	\$ 75,532	\$ 74,714	\$ 73,732	\$ 72,656	\$ 71,934	\$ 70,916	\$ 70,008	\$ 68,951	\$ 67,900	\$ 66,854	\$ 65,815	\$ 64,781	\$ 843,791
9 2015 EET Extension	\$ 167,049	\$ 164,220	\$ 161,084	\$ 158,137	\$ 155,284	\$ 152,330	\$ 149,597	\$ 146,951	\$ 144,386	\$ 141,899	\$ 139,484	\$ 137,138	\$ 1,817,561
10 2018 EET Extension	\$ 734,504	\$ 491,628	\$ 635,261	\$ 608,650	\$ 601,110	\$ 691,334	\$ 704,016	\$ 758,777	\$ 774,252	\$ 774,159	\$ 818,014	\$ 846,861	\$ 8,438,566
11 Combined Revenue Requirement	\$ 977,085	\$ 730,562	\$ 870,078	\$ 839,443	\$ 828,328	\$ 914,580	\$ 923,621	\$ 974,679	\$ 986,538	\$ 982,912	\$ 1,023,312	\$ 1,048,780	\$ 11,099,918
12													
13 Less Recoveries	\$ 380,462	\$ 488,516	\$ 828,421	\$ 1,047,782	\$ 971,176	\$ 948,943	\$ 708,727	\$ 449,292	\$ 321,360	\$ 337,325	\$ 294,058	\$ 298,514	\$ 7,074,576
14													
15 Monthly (Over)/Under Recovered Balance	\$ 596,623	\$ 242,046	\$ 41,656	\$ (208,339)	\$ (142,848)	\$ (34,362)	\$ 214,894	\$ 525,387	\$ 665,178	\$ 645,587	\$ 729,254	\$ 750,265	\$ 4,025,342
16													
17 Beginning (Over)/Under Recovered Balance	\$ (1,077,294)	\$ (480,671)	\$ (238,624)	\$ (196,968)	\$ (405,307)	\$ (548,155)	\$ (582,517)	\$ (367,623)	\$ 157,763	\$ 822,941	\$ 1,468,528	\$ 2,197,782	\$ (1,077,294)
18													
19 Ending (Over)/Under Recovered Balance	\$ (480,671)	\$ (238,624)	\$ (196,968)	\$ (405,307)	\$ (548,155)	\$ (582,517)	\$ (367,623)	\$ 157,763	\$ 822,941	\$ 1,468,528	\$ 2,197,782	\$ 2,948,048	\$ 2,948,048
20													
21 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ (560,010)	\$ (258,551)	\$ (156,574)	\$ (216,488)	\$ (342,722)	\$ (406,420)	\$ (341,528)	\$ (75,434)	\$ 352,514	\$ 823,669	\$ 1,317,855	\$ 1,849,669	
22													
23 Interest (To Customers) / To Company (Net of Taxes)	\$ (1,053)	\$ (412)	\$ (83)	\$ (336)	\$ (506)	\$ (650)	\$ (397)	\$ (80)	\$ 372	\$ 855	\$ 1,330	\$ 1,838	\$ 878
24													
25 Cumulative Interest Balance	\$ (68,276)	\$ (68,687)	\$ (68,770)	\$ (69,106)	\$ (69,613)	\$ (70,263)	\$ (70,660)	\$ (70,740)	\$ (70,368)	\$ (69,513)	\$ (68,183)	\$ (66,345)	
26													
27 Interest Rate On (Over)/Under Recovered Balance	2.25613%	1.91030%	1.94607%	1.86308%	1.77295%	1.92048%	1.39497%	1.27291%	1.26798%	1.24573%	1.21064%	1.19253%	

South Jersey Gas Company  
Energy Efficiency Tracker  
2020 - 2021 Monthly Recovery and Interest Calculation

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Period Volumes	18,959,492	37,317,823	60,085,950	89,135,349	86,678,920	76,924,439	56,157,611	28,453,193	21,978,192	19,523,170	18,618,674	19,083,623	532,916,436
2													
3 Recovery Rate	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	\$ 0.026008	
4													
5 Recoveries	\$ 493,098	\$ 970,562	\$ 1,562,715	\$ 2,318,232	\$ 2,254,345	\$ 2,000,651	\$ 1,460,547	\$ 740,011	\$ 571,609	\$ 507,759	\$ 484,234	\$ 496,327	\$ 13,860,091
6													
7 Revenue Requirements Excluding SUT													
8 2013 EET Extension	\$ 63,752	\$ 62,729	\$ 61,712	\$ 60,995	\$ 60,283	\$ 59,576	\$ 58,875	\$ 58,179	\$ 57,489	\$ 56,804	\$ 56,123	\$ 55,449	\$ 711,966
9 2015 EET Extension	\$ 134,857	\$ 132,639	\$ 130,479	\$ 128,375	\$ 126,324	\$ 124,324	\$ 122,373	\$ 120,467	\$ 118,605	\$ 116,785	\$ 115,005	\$ 113,264	\$ 1,483,498
10 2018 EET Extension	\$ 802,751	\$ 789,294	\$ 787,170	\$ 666,857	\$ 682,332	\$ 706,046	\$ 673,633	\$ 731,537	\$ 727,566	\$ 708,890	\$ 715,793	\$ 751,290	\$ 8,743,160
11 Combined Revenue Requirement	\$ 1,001,360	\$ 984,662	\$ 979,361	\$ 856,227	\$ 868,939	\$ 889,946	\$ 854,881	\$ 910,183	\$ 903,660	\$ 882,479	\$ 886,922	\$ 920,003	\$ 10,938,624
12													
13 Less Recoveries	\$ 493,098	\$ 970,562	\$ 1,562,715	\$ 2,318,232	\$ 2,254,345	\$ 2,000,651	\$ 1,460,547	\$ 740,011	\$ 571,609	\$ 507,759	\$ 484,234	\$ 496,327	\$ 13,860,091
14													
15 Monthly (Over)/Under Recovered Balance	\$ 508,262	\$ 14,101	\$ (583,354)	\$ (1,462,006)	\$ (1,385,406)	\$ (1,110,704)	\$ (605,666)	\$ 170,173	\$ 332,051	\$ 374,720	\$ 402,688	\$ 423,676	\$ (2,921,467)
16													
17 Beginning (Over)/Under Recovered Balance	\$ 2,948,048	\$ 3,456,310	\$ 3,470,410	\$ 2,887,056	\$ 1,425,050	\$ 39,644	\$ (1,071,060)	\$ (1,676,727)	\$ (1,506,554)	\$ (1,174,503)	\$ (799,783)	\$ (397,095)	\$ 2,948,048
18													
19 Ending (Over)/Under Recovered Balance	\$ 3,456,310	\$ 3,470,410	\$ 2,887,056	\$ 1,425,050	\$ 39,644	\$ (1,071,060)	\$ (1,676,727)	\$ (1,506,554)	\$ (1,174,503)	\$ (799,783)	\$ (397,095)	\$ 26,581	\$ 26,581
20													
21 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 2,302,046	\$ 2,489,809	\$ 2,285,191	\$ 1,549,986	\$ 526,484	\$ (370,743)	\$ (987,692)	\$ (1,144,230)	\$ (963,706)	\$ (709,657)	\$ (430,218)	\$ (133,181)	
22													
23 Interest (To Customers) / To Company (Net of Taxes)	\$ 2,291	\$ 2,513	\$ 2,326	\$ 1,563	\$ 519	\$ (359)	\$ (946)	\$ (1,095)	\$ (928)	\$ (688)	\$ (420)	\$ (131)	\$ 4,646
24													
25 Cumulative Interest Balance	\$ (64,054)	\$ (61,541)	\$ (59,216)	\$ (57,653)	\$ (57,133)	\$ (57,492)	\$ (58,438)	\$ (59,534)	\$ (60,461)	\$ (61,149)	\$ (61,568)	\$ (61,699)	
26													
27 Interest Rate On (Over)/Under Recovered Balance	1.19405%	1.21129%	1.22118%	1.21007%	1.18380%	1.16224%	1.14931%	1.14862%	1.15509%	1.16279%	1.17050%	1.17689%	

**South Jersey Gas Company  
Energy Efficiency Program IV  
Budget vs. Actual Program Costs  
May 2019 - April 2020**

	Administration and Program Development	Rebate Processing, Inspections and Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing and Website	Training	Evaluation & Related Research	Total
<b>Budget Program Costs</b>							
Home Performance	\$ 160,054	\$ 43,375	\$ 14,051,171	\$ 506,088	\$ -	\$ 17,830	\$ 14,778,519
Enhanced HVAC	\$ 110,499	\$ 30,787	\$ 9,443,217	\$ 331,546	\$ -	\$ 12,680	\$ 9,928,728
Commercial Direct Install	\$ 23,380	\$ 10,776	\$ 873,884	\$ 104,047	\$ -	\$ 7,143	\$ 1,019,230
Residential Behavior Marketing	\$ 23,966	\$ 9,323	\$ 521,559	\$ 26,861	\$ -	\$ 4,920	\$ 586,629
Residential Efficient Products	\$ 20,859	\$ 6,656	\$ 3,209,819	\$ 46,959	\$ 16,630	\$ 2,966	\$ 3,303,890
Residential Home Assessment with Direct Install	\$ 75,176	\$ 26,754	\$ 926,558	\$ 103,460	\$ -	\$ 13,117	\$ 1,145,065
Residential Retrofit Weatherization	\$ 53,616	\$ 18,563	\$ 951,614	\$ 53,975	\$ -	\$ 9,906	\$ 1,087,674
Smart Start	\$ 17,833	\$ 7,824	\$ 585,776	\$ 27,112	\$ -	\$ 5,221	\$ 643,767
C&I Engineered Solutions	\$ 54,342	\$ 18,278	\$ 217,701	\$ 43,414	\$ -	\$ 9,195	\$ 342,930
P4P	\$ 1,044	\$ 425	\$ 192,994	\$ 1,327	\$ -	\$ 259	\$ 196,049
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 767,044	\$ 767,044
<b>Total</b>	<b><u>\$ 540,769</u></b>	<b><u>\$ 172,761</u></b>	<b><u>\$ 30,974,293</u></b>	<b><u>\$ 1,244,790</u></b>	<b><u>\$ 16,630</u></b>	<b><u>\$ 850,283</u></b>	<b><u>\$ 33,799,526</u></b>
<b>Actual Program Costs</b>							
Home Performance	\$ 171,509	\$ 296,435	\$ 8,242,155	\$ 142,818	\$ -	\$ -	\$ 8,852,918
Enhanced HVAC	\$ 207,076	\$ 125,816	\$ 16,529,187	\$ 142,613	\$ -	\$ -	\$ 17,004,693
Commercial Direct Install	\$ 71,753	\$ 18,544	\$ 127,724	\$ 87,164	\$ -	\$ -	\$ 305,185
Residential Behavior Marketing	\$ 55,955	\$ 5,901	\$ 1,094,359	\$ 4,588	\$ -	\$ -	\$ 1,160,804
Residential Efficient Products	\$ 67,157	\$ 6,895	\$ 6,205,279	\$ 22,225	\$ -	\$ -	\$ 6,301,557
Residential Home Assessment with Direct Install	\$ 128,171	\$ 6,895	\$ 279,114	\$ 109,600	\$ -	\$ -	\$ 523,780
Residential Retrofit Weatherization	\$ 147,564	\$ 5,901	\$ 885,555	\$ 6,922	\$ -	\$ -	\$ 1,045,942
Smart Start	\$ 23,606	\$ 4,929	\$ -	\$ -	\$ -	\$ -	\$ 28,535
C&I Engineered Solutions	\$ 55,855	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,855
P4P	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 486,723	\$ 486,723
<b>Total</b>	<b><u>\$ 928,647</u></b>	<b><u>\$ 471,317</u></b>	<b><u>\$ 33,363,374</u></b>	<b><u>\$ 515,929</u></b>	<b><u>\$ -</u></b>	<b><u>\$ 486,723</u></b>	<b><u>\$ 35,765,992</u></b>

**South Jersey Gas Company  
Energy Efficiency Program  
Monthly Journal Entries**

<u>General Ledger</u>													
<u>Account</u>	<u>Account Description</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>
182.34	Recoveries (Billed Sales)	(\$360,288)	(\$274,829)	(\$238,577)	(\$238,645)	(\$242,196)	(\$380,462)	(\$488,516)	(\$828,421)	(\$1,047,782)	(\$971,176)	(\$948,943)	(\$708,727)
182.34	Revenue Requirement	\$561,644	\$598,089	\$586,454	\$823,159	\$741,596	\$977,085	\$730,562	\$870,078	\$839,443	\$828,328	\$914,580	\$923,621
182.406	Amortization of Expenses (EEP IV Extension)	(\$36,669)	(\$42,738)	(\$64,126)	(\$75,428)	(\$93,562)	(\$104,089)	(\$113,073)	(\$134,950)	(\$141,856)	(\$143,027)	(\$144,697)	(\$149,481)
182.415	Amortization of Expenses (EEP II Extension)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)
182.421	Amortization of Expenses (EEP III Extension)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)

**South Jersey Gas Company  
Energy Efficiency Programs  
Participation Rates August 2009 - April 2020**

Program	Actual Participants
<b>RESIDENTIAL PROGRAMS</b>	
<i><b>Enhanced Residential Rebate Programs</b></i>	
Enhanced HVAC Rebate (SJG)	9,742
Enhanced HVAC Loans (SJG)	2,742
<i><b>Whole House Programs</b></i>	
Home Performance Finance EE (SJG) - Loans or Interest Buy-Downs	6,237
Home Performance Finance EE (SJG) - Added UE3 Incentives	23
Home Performance Finance EE (SJG) - Audit Fees Refunded	-
<i><b>Residential Behavior Marketing Program</b></i>	
	241,313 *
<i>* Reflects highest monthly participation in past 12 months</i>	
Residential Home Assessment with Direct Install	493
Residential Retrofit Weatherization	149
Residential Efficient Products	22,163
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>	
<i><b>Enhanced C&amp;I Rebate Programs</b></i>	
	-
<i><b>Whole Building Programs</b></i>	
Commercial Direct Install (SJG)	117
Non-Residential EE Investment (SJG)	133
<i><b>Other C&amp;I Programs</b></i>	
Combined Heat & Power (SJG)	2

South Jersey Gas Company  
 Energy Savings for Reporting Period September 2009 - April 2020  
 Energy Efficiency Programs

Program	Annual Savings *			Lifetime Savings *		
	Installed	CO2 Emmissions Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emmissions Reductions Metric Tons	Outstanding Commitments Program Inception to Date
	DTh		DTh	DTh		DTh
<b>RESIDENTIAL PROGRAMS</b>						
Residential HVAC - Electric & Gas	158,158	8,411		3,045,514	161,966	
Home Performance with ENERGY STAR	100,670	5,354		1,862,224	99,036	
Residential Behavior	235,231	12,510		486,393	25,867	
Mod Income Weatherization	966	51		10,485	558	
Residential Efficiency Products	165,806	8,818		1,731,223	92,070	
Residential Direct Install (Audit DI)	169	9		1,716	91	
<b>Sub-Total: Residential EE Programs</b>	<b>660,999</b>	<b>35,153</b>		<b>7,137,554</b>	<b>379,588</b>	
<b>Whole Commercial Building Programs</b>						
Commercial Direct Install (SJG)	20,850	1,109		338,828	18,019	
Non-Residential EE Investment (SJG)	87,924	4,676		5,842,061	310,691	
<b>Sub-Total: C&amp;I Programs</b>	<b>108,774</b>	<b>5,785</b>		<b>6,180,889</b>	<b>328,711</b>	
<b>OTHER C&amp;I Program</b>						
Combined Heat and Power (CHP)						
<b>Sub-Total: Other C&amp;I Programs</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>TOTAL Energy Efficiency Programs</b>	<b>769,773</b>	<b>40,938</b>		<b>13,318,443</b>	<b>708,299</b>	

\* It is important to note that all savings reported by the SJG Programs have been previously reported through the Market Managers.

South Jersey Gas  
Energy Efficiency Program Loan Cost  
September 2015 - April 2020

	<u>Number of Participants</u>	<u>Participant Costs</u>
Direct Install	105	\$ 1,878,625
Non Residential	51	\$ 1,798,750
Home Performance	2,692	\$ 26,418,065
HVAC	2,406	\$ 19,323,163

South Jersey Gas Company  
EEP Annual Energy Savings Related to Conversions  
September 2015 - April 2020

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<u>Number of Participants</u>	<u>Additional Gas Consumption (MMBTU)</u>	<u>Electric Savings (MMBTU)</u>	<u>Oil Savings (MMBTU)</u>	<u>Propane Savings (MMBTU)</u>	<u>Net Savings (MMBTU)</u>
893	(51,141)	7,080	38,942	2,939	(2,180)

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 6  
Superseding Original Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~.902503~~ .913483 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~1.087580~~ 1.098560 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued June 19, 2020  
by South Jersey Gas Company,  
M. Orsen, President**

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 10  
Superseding Original Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$37.052188 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$.892654-903634 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 14  
Superseding Original Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$239.906300 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

\$.~~524138~~535118 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 18  
Superseding Original Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE:** <sup>(1)</sup>

**Firm:**

**Customer Charge:** \$799.687500 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$33.853438 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm [\\$.455407-166387](#)

**Limited Firm:**

**Customer Charge:** \$106.625000 per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm [\\$.427608-138588](#)

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 25  
Superseding Original Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,119.562500per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$~~125949~~-136929 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.530999 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

**Issued June 19, 2020  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Superseding Sheet No. 26  
Superseding Original Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$106.625000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.~~206565~~217545 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 31  
Superseding Original Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: ~~\$.096500-107480~~ per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: ~~\$.096500-107480~~ per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 38  
Superseding Original Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502600 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~325485~~-~~336465~~ per therm

**Commercial and Industrial Customer Charge:**

\$84.233750 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$8.796563 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~320893~~-~~331873~~ per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 39  
Superseding Original Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~288906~~-299886 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 43  
Superseding Original Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$799.6875 per month

**FIRM:**

**Demand Charges: <sup>(2)</sup>**

D-1 \$27.051513 per Mcf of Firm Daily Contract Demand.

D-2 \$16.610234 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~065308~~-~~076288~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.265500 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.~~065308~~-~~076288~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

**Issued June 19, 2020  
by South Jersey Gas Company,  
M. Orsen, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. GR20060436 of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 60  
Superseding Original Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~065308-076288~~ per therm (\$0.~~081635-095360~~ GGE\*)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE\*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.184 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 - GAS**

**First Revised Sheet No. 61  
Superseding Original Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~065308-076288~~ per therm (\$0.~~081635-095360~~ GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 13 – GAS**

**First Revised Sheet No. 62  
Superseding Original Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~065308-076288~~per therm (\$0.~~081635-095360~~ GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**First Revised Sheet No. 105  
Superseding Original Sheet No. 105**

**B.P.U.N.J. No. 13 - GAS**

**RIDER “N”  
ENERGY EFFICIENCY TRACKER (“EET”)**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider “N” shall be known as the Energy Efficiency Tracker (“EET”). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30<sup>th</sup>) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company’s weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company’s weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers’ bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	<u>Tariff Rate</u>
EET Rate per therm	\$0. <del>015736</del> 026008
Applicable Revenue Tax	\$0.0000 <del>6539</del>
Total EET Rate per therm	\$0. <del>015775</del> 026073
Applicable NJ Sales Tax	\$0. <del>001045</del> 001727
EET Rate per therm with NJ Sales Tax	\$0. <del>016820</del> 027800

**Issued June 19, 2020  
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**Filed pursuant to Order in Docket No. GR20060436 of the Board of  
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SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.810259		0.053680	0.863939
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
CIP	M	(0.109222)	(0.000274)	(0.007254)	(0.116750)
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		0.856558	0.000088	0.056837	<b>0.913483</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.214627	0.000538	0.014255	<b>0.229419</b>

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.810259		0.053680	0.863939
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
CIP	M	0.063922	0.000160	0.004245	0.068327
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.029702	0.000522	0.068336	<b>1.098560</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.214627	0.000538	0.014255	<b>0.229419</b>

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>GENERAL SERVICE (GSG)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>			34.750000		2.302188	<b>37.052188</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>						
Base Rate			0.664493		0.044023	0.708516
TIC		C	0.001236	0.000003	0.000082	0.001321
SBC:						
RAC		E, G	0.045668	0.000114	0.003033	0.048815
CLEP		E, K	0.018023	0.000045	0.001197	0.019265
USF		E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC			0.074491	0.000159	0.005030	0.079680
CIP		M	0.026965	0.000068	0.001791	0.028824
EET		N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act		H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1		J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)		J				Rate Set Monthly
<b>Total Delivery Charge</b>			0.846979	0.000430	0.056225	<b>0.903634</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>		A	0.214627	0.000538	0.014255	<b>0.229419</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>		A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

<u>GENERAL SERVICE-LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		225.000000		14.906300	<b>239.906300</b>
<b>D-1 Demand Charge (Mcf)</b>		12.250000		0.811563	<b>13.061563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.329642		0.021839	0.351481
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
CIP	M	0.016224	0.000041	0.001078	0.017343
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.501387	0.000403	0.033328	<b>0.535118</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
 Schedule of Rate Components  
 Appendix A - Effective \_\_\_\_\_

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		750.000000		49.687500	<b>799.687500</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		31.750000		2.103438	<b>33.853438</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.084501		0.005598	0.090099
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.155819	0.000151	0.010417	<b>0.166387</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		100.000000		6.625000	<b>106.625000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.129718	0.000151	0.008719	<b>0.138588</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<b>LARGE VOLUME SERVICE (LVS)</b>	<b>RIDER</b>	<b>RATE</b>	<b>PUA</b>	<b>NJ SALES TAX</b>	<b>TARIFF RATE</b>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		1,050.000000		69.562500	<b>1,119.562500</b>
<b>D-1 Demand Charge (Mcf)</b>		18.750000		1.242188	<b>19.992188</b>
<b>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</b>	A	15.465128	0.038740	1.027131	<b>16.530999</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.056873		0.003768	0.060641
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.128191	0.000151	0.008587	<b>0.136929</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable Sales Customers Only)</b>	A				<b>RATE SET MONTHLY</b>
<b>LIMITED FIRM</b>					
<b>CUSTOMER CHARGE</b>		100.000000		6.625000	<b>106.625000</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.132480		0.008777	0.141257
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.203798	0.000151	0.013596	<b>0.217545</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

FIRM ELECTRIC SALES (FES)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
<b>WINTER</b>					
<b>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</b>		2.897200		0.191900	<b>3.089100</b>
<b>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</b>	A	7.732564	0.019370	0.513566	<b>8.265500</b>
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
Total Delivery Charge		0.100499	0.000224	0.006757	<b>0.107480</b>
<b>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</b>		0.162900		0.010800	<b>0.173700</b>
<b>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				RATE SET MONTHLY
<b>SUMMER</b>					
<b>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</b>		2.897200		0.191900	<b>3.089100</b>
<b>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</b>	A	7.732564	0.019370	0.513566	<b>8.265500</b>
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.010800	0.000000	0.000800	0.011600
EET	N	0.026008	0.000065	0.001727	0.027800
Total Delivery Charge		0.100499	0.000224	0.006757	<b>0.107480</b>
<b>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</b>		0.162900		0.010800	<b>0.173700</b>
<b>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652600	<b>10.502600</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.160837		0.010655	0.171492
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<b>Total Delivery Charge</b>		0.315122	0.000359	0.020984	<b>0.336465</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.214627	0.000538	0.014255	<b>0.229419</b>

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<b><u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u></b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		79.000000		5.233750	<b>84.233750</b>
<b><u>D-1 DEMAND (MCF)</u></b>		8.250000		0.546563	<b>8.796563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.156530		0.010370	0.166900
Base Rate - Summer Season (Apr - Oct)		0.126530		0.008383	0.134913
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge - Winter Season		0.310815	0.000359	0.020699	<b>0.331873</b>
Total Delivery Charge - Summer Season		0.280815	0.000359	0.018712	<b>0.299886</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		750.000000		49.687500	<b>799.687500</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		25.370704		1.680809	<b>27.051513</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.539254	0.038926	1.032054	<b>16.610234</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.071318	0.000151	0.004819	<b>0.076288</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.732564	0.019370	0.513566	<b>8.265500</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		0.071318	0.000151	0.004819	<b>0.076288</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>YARD LIGHTING SERVICE (YLS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		14.783222		0.979388	15.762610
<b>STREET LIGHTING SERVICE (SLS)</b>					
MONTHLY CHARGE / INSTALL		17.893193		1.185424	19.078617
<b>INTERRUPTIBLE GAS SALES (IGS)</b>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
USF	E	0.010800	0.000000	0.000800	0.011600
Total SBC:		0.056468	0.000114	0.003833	0.060415
EET	N	0.026008	0.000065	0.001727	0.027800

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INTERRUPTIBLE TRANSPORTATION (ITS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		<b>100.000000</b>		<b>6.625000</b>	<b>106.625000</b>
<b>TRANSPORTATION CHARGE A</b>		<b>0.028400</b>		<b>0.001900</b>	<b>0.030300</b>
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
<b>TRANSPORTATION CHARGE B</b>		<b>0.093200</b>		<b>0.006200</b>	<b>0.099400</b>
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
<b>TRANSPORTATION CHARGE C</b>		<b>0.153200</b>		<b>0.010100</b>	<b>0.163300</b>
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800

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<u>NATURAL GAS VEHICLE (NGV)</u>		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		<b>0.071318</b>	<b>0.000151</b>	<b>0.004819</b>	<b>0.076288</b>
<b><u>DISTRIBUTION CHARGE</u></b>		<b>0.220521</b>	<b>0.000603</b>	<b>0.014649</b>	<b>0.235773</b>
<b><u>COMPRESSION CHARGE</u></b>		<b>0.613280</b>	<b>0.001678</b>	<b>0.040741</b>	<b>0.655699</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
	0 - 999 CF/hour	37.500000		2.484400	<b>39.984400</b>
	1,000 - 4,999 CF/hour	75.000000		4.968800	<b>79.968800</b>
	5,000 - 24,999 CF/hour	220.000000		14.575000	<b>234.575000</b>
	25,000 or Greater CF/hour	925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.074491	0.000159	0.005030	0.079680
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
<b>Total Delivery Charge</b>		<b>0.071318</b>	<b>0.000151</b>	<b>0.004819</b>	<b>0.076288</b>
<b><u>DISTRIBUTION CHARGE</u></b>		<b>0.220521</b>	<b>0.000603</b>	<b>0.014649</b>	<b>0.235773</b>
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		<b>0.240615</b>		<b>0.015941</b>	<b>0.256556</b>

SOUTH JERSEY GAS COMPANY  
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**Heat Residential Rate Schedule:**

	RSG FSS	RSG-FTS	Difference
BGSS	0.229419	0.000000	0.229419
Base Rate	0.863939	0.863939	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
CIP	0.068327	0.068327	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
<b>Price to Compare</b>	<b>1.327980</b>	<b>1.098560</b>	<b>0.229419</b>

**NonHeat Residential Rate Schedule:**

	RSG FSS	RSG-FTS	Difference
BGSS	0.229419	0.000000	0.229419
CIP	(0.116750)	(0.116750)	0.000000
Base Rate	0.863939	0.863939	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
<b>Price to Compare</b>	<b>1.142903</b>	<b>0.913483</b>	<b>0.229419</b>

**GSG**

(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.229419	0.000000	0.229419
CIP	0.028824	0.028824	0.000000
Base Rates	0.708516	0.708516	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
<b>Price to Compare</b>	<b>1.133054</b>	<b>0.903634</b>	<b>0.229419</b>

**GSG**

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.400232	0.000000	0.400232
CIP	0.028824	0.028824	0.000000
Base Rates	0.708516	0.708516	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
<b>Price to Compare</b>	<b>1.303866</b>	<b>0.903634</b>	<b>0.400232</b>

**GSG-LV**

Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.400232	0.000000	0.400232
CIP	0.017343	0.017343	0.000000
Base Rates	0.351481	0.351481	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
<b>Price to Compare</b>	<b>0.935350</b>	<b>0.535118</b>	<b>0.400232</b>